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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BTA OIL PRODUCERS
Address
104 South Pecos Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name State 2, 8006 JV-P Well No. 1 Pool Name, including Formation Antelope Ridge (Atoka) Kind of Lease State Lease No. NMB-1040
Location
Unit Letter "N" 660 Feet From The South Line and 1980 Feet From The West
Line of Section 2 Township 23-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas or Dry Gas Llano, Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks. Unit N Sec. 2 Twp. 23-S Rge. 34-E Is gas actually connected? No When 3/1/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
8/30/81 1/30/82 13,380' 13,360'
3376' GR Atoka 12,184' 11,905'
12,184' - 12867' 13,380'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 1515' 2450
17 1/2" 13-3/8" 4851' 3000
12 1/4" 9-5/8" 11700' DV05516' 3600
- - 2-7/8" 11950'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
6451 24 264 51.5
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Venting 7230 Pkr. - -

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bob K. Newland BOB K. NEWLAND
Regulatory Administrator
2/11/82

OIL CONSERVATION COMMISSION
MAR 3 1982
APPROVED
ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPER.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.