

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMB-1040	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name State 2, 8006 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "N" 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Antelope Ridge (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/19/81 Cmtd 30" Conductor pipe @ 70' w/ 150 sx.
8/30/81 Spudded @ 5:00 PM. Drlg 17½" hole in sand & surface rock.
9/1/81 Reaming 17-½" hole to 26".
9/12/81 Cmtd 20" 94, 106.5 & 133# csg @ 1515' w/2450 sx. Cmt circ. WOC.
9/13/81 Tested csg to 1000 psi. Held OK. Drlg 17½" hole in anhydrite.
11/1/81 Cmtd 13-3/8" 54.5, 61, 68 & 72# csg @ 4851' w/3000 sx. TOC @3450'. WOC.
11/2/81 Tested csg to 1500 psi. Held OK. Drlg 12½" hole in lime and sand.
11/30/81 Cmtd 9-5/8" 47 & 53.5# csg @ 11,700' w/3600 sx. DV Tool @ 5516'.
12/3/81 Installed and tested BOP's. Tested DV Tool to 2500 psi. Held OK.
12/4/81 Tested 9-5/8" csg to 2500 psi for 30 min. Held OK. Drlg 8½" hole in lime & shale.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 2/9/82
BOB K. NEWLAND

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

17. (Continued)

12/24/81 Cmtd 7-5/8" 39# liner from 11,387' to 12,750' w/ 320 sx. WOC.

12/26/81 Tested liner to 2500 psi for 30 min. Held OK. Drlg 6½" hole in lime & shale.

1/15/82 Cmtd 5" 23.2 # liner from 12,550' to 13,380' w/ 200 sx. WOC.

1/16/82 Tested liner to 2000 psi for 30 min. Held OK.

1/24/82 Tested 5" & 7-5/8" liner, each under reduced hydrostatic = 10 ppg.

1/29/82 Removed BOP's & installed X-Mas tree. Perf'd Atoka, had 3600 psi. SITP. Set BP Valve.

1/30/82 Released rig @ 7:00 PM.

RECEIVED
FEB 14 1982
OIL CONSERVATION DIV.

RECEIVED
FEB 18 1982
OIL CONSERVATION DIV.