

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Jona Yuronka</p> <p>3. Address of Operator 102 Petroleum Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>L</u>, <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name E. F. King</p> <p>9. Well No. 21</p> <p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3425' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set tubing at 3694'. Frac perforations 3732' - 3798' with 15,000 gals.
2% KCL Gelled Water, 15,000 gals. of CO₂ and 66,000# of sand.

Before: 1 BOPD, 3 BWPD and Gas TSTM

After: 14 BOPD, 40 BWPD and 15.2 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jona Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-22-82</u>
<p>ORIGINAL SIGNED BY JERRY SUTTON</p>		
APPROVED BY _____	TITLE _____	DATE <u>FEB 24 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		



FEED 20

1944