

DISTRICT
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 1-1-85

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

7. Unit Agreement Name

3. Name of Operator	
John Yuronka	
4. Address of Operator	
102 Petroleum Building, Midland, Texas 79701	
5. Location of Well	

8. Farm or Lease Name

E. F. King

9. Well No.

2

10. Field and Pool, or Wildcat

Langlie Mattix

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
L	1650	South	600	

12. County

Lea

6. West	LINE OF DEC.	31	TWP.	22-S	RGE.	37-E	NMPN
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7. Date Drilled	18. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-14-81	7-23-81	9-25-81	3425' DF	3414'

20. Total Depth	21. Plug Back T.D.	22. Multiple Compl. How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4000'	3959'	-	0-4000	-	-

24. Forming Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3732' - 3793' Queen		NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density and Guard-Forxo	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	423'	12-1/4"	350 sxs Class "C"	--
5-1/2"	14#	4000'	7-7/8"	250 sxs Class "C"	--
				Pozmix "A" & 450 sxs	--
				Class "C" Econolite	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3800'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
3732', 3736', 3739', 3743', 3747', 3754', 3757', 3763', 3765', 3778', 3793' & 3798' w/1 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3732' - 3798'</td> <td>1650 gals. 15% MCA</td> </tr> <tr> <td>3732' - 3798'</td> <td>2500 gals. 15% NE Acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3732' - 3798'	1650 gals. 15% MCA	3732' - 3798'	2500 gals. 15% NE Acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3732' - 3798'	1650 gals. 15% MCA						
3732' - 3798'	2500 gals. 15% NE Acid						

PRODUCTION							
33. Date First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
9-25-81		Swabbing and Flowing				Shut-In	
36. Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-29-81	24	48/64					2,032
37. Initial Well Press.	Casing Pressure	Calculated I.P.	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60"	60"		12.4	24.9	37.5	36	

38. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	John Yuronka

39. List of Attachments
Compensated Density and Guard Forxo Logs

40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Authorized Agent	October 1, 1981

فقد استقرت على

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of or a newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny	1365 ¹	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1550 ¹	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2735 ¹	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3096 ¹	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3229 ¹	T. Devonian	T. Menefee	T. Madison
T. Queen	3598 ¹	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Eilenburger	T. Dakota	T.
T. Elinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Tough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1365	1365	Caliche & Red Bed				
1365	1550	185	Anhydrite				
1550	2735	1185	Anhydrite & Salt				
2735	3096	361	Dolomite & Anhydrite				
3096	3229	133	Sand & Dolomite				
3229	4000	771	Dolomite & Sand				

RECEIVED

OCT 5 1981

OIL CONSERVATION DIV