						3	0-02	ロンジリコんし		
NO. OF COPIES RECEIVED							AMENDED			
DISTRIBUTION		NEW	MEXICO OIL CONS	F	Form C-101					
SANTA FE				F	Revised 1-1-6	55				
FILE								Type of Lease		
U.S.G.S.		_ / AMENDED /								
LAND OFFICE				-	5. State Oil	& Gas Lease No.				
OPERATOR					\mathbf{L}	6683				
	N FOR PE	RMIT TO	DRÍLL, DEEPEN	, OR PLUG B	ACK					
la. Type of Work							7. Unit Ågre	eement Name		
DRILL X			DEEPEN		PLUG B					
b. Type of Well						— 1	8. Farm or L			
WELL WELL	GAS WELL OTHER ZONE ZONE ZONE							Dagger Lake State		
2. Name of Operator							9. Well No.			
Union Oil Company of California										
3. Address of Operator								10. Field and Pool, or Wildcat		
P.O. Box 671 Midland, Texas 79702								Undesignated		
4. Location of Well UNIT LETTE	. <u> </u>	LOC	ATED 1,980	FEET FROM THE	Nort	h LINE	$\boldsymbol{\lambda}_{\boldsymbol{(1)}}$			
			•			_ }				
AND 1,980' FEET FROM	THE West	LIN	E OF SEC. 16	тwр. 22-S	RGE. 33		777777			
							12. County Lea			
				19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.		
21. Elevations (Show whether DF,			& Status Plug. Bond	15,500'	l	Morro		Rotary		
21. Lievations (Show whether Dr,	<i>n1</i> , <i>etc.)</i>		-	21B. Drilling C				. Date Work will start		
		BT	anket	Unkn	own		Upor	approval		
23.		P	ROPOSED CASING A	ND CEMENT PR	OGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTH	SACKS OF	CEMENT	EST. TOP		
20"	16		65#		8001		75	Surface		
14-3/4"		3/4"	45.5#		,800'		,600	Surface		
9-1/2"		5/8"	29.7#		-		,300	8,000		
6-1/2"	5	TT	18#	' 15	,500'	6	500	11,500'		

3,000# WP Hydraulic B.O.P. to Intermediate Casing

5,000# WP Hydraulic B.O.P. to Total Depth

GAS IS NOT DEDICATED

APPROVAL VALID FOR // PERMIT EXPIRES 3/ UNLESS DRILLING UN 180 DAYS

IN ABOVE SPACE DESCRIBE PRO TIVE ZONE. GIVE BLOWOUT PREVENTER		PROPOSAL I	S TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	NT PRODUCTIV	E ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information	above is true and com	plete to the	best of my knowledge and belief.		
Signed Allen	J.R. Hughes	Title	District Drilling Supt.	Date	August 27, 1981
This space for St	ate Use)				
Oulg. Sign	ed by				1000
APPROVED BY JERRY Sert		_ TITLE_		DATE_	1999 C
CONDITIONS OF APPR					

N. MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

	Ail dist	ances must be from	a the outer boundaries o	f the Section	
	o. of Califor	-		ake State	Well No. 1
Finit Letter Sector	16 Township	22 South	Bange 33 East	Lea	
Actual Footage Longtion of	f Well;				
	trom the North	line and		et from the West	line
Ground Level Elev.	Producing Formation MOTTOW	P	∞। Undesignated		Dedicated Anneage:
1 Outline the acre		e subject well		or hachure marks on t	Aries
2. If more than on interest and roy	ne lease is dedicate alty).	d to the well,	outline each and id	entify the ownership t	hereof (both as to working
	nitization, unitization	1. force-pooling			Fall owners been consoli-
If answer is "no this form if nece		nd tract descrip	otions which have a	ctually been consolid	ated. (Use reverse side of
No allowable wil	ll be assigned to the				ununitization, unitization, approved by the Commis-
0.1.				<u> </u>	CERTIFICATION
	LUPS 1932		1 8		
			1		certify that the information con- rein is true and complete to the
	- 086		i		y kngwledge and belief
	6		1	() Anne	J.R. Hughes
			·	Nighe	7
للمل	ION			Fesition	t Drilling Supt.
L	6683		ł	11	Dil Co. of California
	1 ■- © 		1 1 1	Company Onte	8.27.81
14114195 E 1932	GETTY LG SO33		GINLER & LAND	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some nd correct to the best of my s and belief.
GETTY LG SO33	Phillips E 1932	H.	TEN MEXICO		/20/81 Professional Engineer
0 330 660 90 13	20 1650 1980 2310 24	40 2000	1500 1000	Certificate's	No JONR W. WEST 676 PATRICK A. ROMERO 6668 Rongld J. Eidson 3239