



ESTORIL PRODUCING CORPORATION

PRODUCERS OF OIL & GAS

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TRIPLE "A" FED #2 (Cont'd)

2-7-82

11,035', (135'), drlg., MW 8.8, vis 36, WL10, pH 10, solids 2%, 17 1/2 hr drlg., 5 1/4 hr trip, 1 1/4 hr W&R., 80% Lm, 20% Sd.

2-8-82

11,195', (160), drlg. MW 8.9, vis 36, WL 10, pH 10, sol 2%, Bit # 12 295'/41 1/4 hr., 23 3/4 hr drlg., 1/4 hr SR. 70% Lm, 30% Sd.
CC \$1,283,541.

2-9-82

TD 11,300' (105') 70% lime, 30% sand. MW 8.9, vis. 36, FL 10, pH 10, sol. 2.4%, 13 hrs. drlg., 4 1/2 hrs. trip, 1/4 hr. survey, 1/4 hr. rig service, 3 hrs. rig repair, 3 hrs. circ. Prep to log.

2-10-82

11,300' (0) 100% lime. Logging. MW 8.9, vis. 36, FL 10, PH 10, sol. 2.4%, 1° dev. @ 11,300'. Bit #12, 7 7/8" Reed HPMH w/ 3-11's, in @ 10,900', WOB 50,000#, RPM 55 ser. #A28947, rotating hrs. 54 1/4 hrs, out @ 11,300', cut 400'. T-1, B-1, G-1/8. 2 1/2 hrs. tripping, 1 hr. RU logging uni 20 1/2 hrs. logging.

2-11-82

11,300', 100% Lime, (0), MW 8.8, vis 33, WL 14, pH 10, sol 2%, 4 3/4 hr log, 1 hr RD loggers, 3 1/4 hr. trip, 5 hrs. circ. 1 hr. wash dn, 9 hrs. LD DP., Schlumberger ran CNL-FDC, DI & RFT.
CC \$1,317,591.

2-12-82

TD'd @ 11,300', (0), WOC & NU, 2 hrs. LD DP, 8 3/4 hr. ran csg., 1 hr. RU csg. crew, circ. 5 1/2 hr., 3 hrs. cmt., 3 1/2 hr. WOC, 1/4 hr SR., ran 50 jts. 5-1/2" 20#, N-80, 8-rd csg.=2013', 197 jts. 5-1/2" 17#, N-80, 8-rd=8000', 31 jts. 5-1/2" 17#, N-80 Buttress=1249', total of 278 jts. = 11,302', set csg. @ 11,296' cmtd. 2 stages as follows: 1st=60sx, "H" w/.4% Halad-22, .6% CFR-2, 3# KCL per sx, PD 1st stage @ 8 pm 2-11-82.

2-12-82

2nd Stage cmtd. w/1200 sx "H", 6% gel, .6% Halad-22, 5# KCL per sx, 1/4# Flo-sea per sx, 450 sx "H", .4% Halad-22, .4% CFR-2, 3# KCL per sx, PD 2nd stage @ 1:30 am 2-12-82, DV tool @ 8815', FC @ 11,255', WOC.

2-13-82

TD'd @ 11,300', (0'), WOC & NU, 9 hrs. WOC & NU, ran temp. svy., top of cmt. @ 4970', rig rel. 3 p.m. 2-12-82.
CC \$1,516,571.

Status of well: WOCU.