

N. M. OIL & GAS COMMISSION  
P. O. BOX 1880  
SANDOZ, NEW MEXICO 88240

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well    gas ☐ well    other ☐

2. NAME OF OPERATOR  
Estoril Producing Corporation

3. ADDRESS OF OPERATOR  
11th Floor, Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1980' FEL, Sec. 10  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
NM 15035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Triple "A" Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Wildcat (Bone Springs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T23S, R34E

12. COUNTY OR PARISH    13. STATE  
Lea    New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3387.8 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-23-82 Perforated 1 shot at each of the following depths:  
10,908', 07, 880, 78, 76, 52, 50, 26, 16, 14, 06, 04, 02, 798, 46, 44,  
41, 39, 04, 03, 692, 90, 77, 76, 56, 37, 36, 35, 30, 09, 08, 01, 600,  
596, 94, 90, 88, 80, 78, 403, 400, 392, 90, 381, 76, 72, 68, 36, 28,  
16, 12, 300, 295, 92, 87, 81, 77, 75, 71, 32, 31, 9696, 91, 87, 80, 66,  
19, 14'. Total of 68 holes.

3-24-82 Acidized perforations from 10,578'-903' with 8000 gallons of 15% DS-30 acid and 72 ball sealers.

3-31-82 Spotted 250 gallons 15% DS 30 acid across perforations 10,403' to 10,231'.  
(See attached page.)

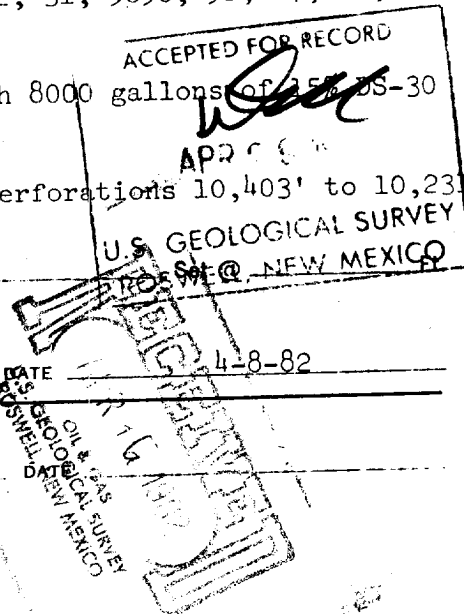
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Richardson TITLE Production Clerk DATE 4-8-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

APR 30 1962

U.S. AIR FORCE  
MONITOR OFFICE