AB. BY COPIES ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	NSERVATION COMMINICIAN OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supercodes Old C-304 and C-33 Effective 1-1-65 S
I RANSPORTER OIL GAS OPERATOR .			
Operator ARCO 0il and Gas C Division of Atlantic Ric		· .	
Address P.O. Box 1710, Hobbs, NM			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		•
Change in Ownership	Casinghead Gas XX Condens		
If change of ownership give name and address of previous owner			·
I. DESCRIPTION OF WELL AND I	EASE		
Lease Name Seven Rivers Queen Unit	Well No. Pool Name, Including For 57 Eunice Seven Ri	State Enderal o	r Fee Fee
Location			
Unit Letter I : 1500	Feet From TheSouth	and Feet From The	East
Line of Section 34 Tow	mahip 22S Range 3	86Е , ммрм, Lea	County
I. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	5	
Name of Authorized Transporter of Oil	IX or Condensate	Andress (Give address to which approved	
Texas New Mexico Pipelin		P.O. Box 2528, Hobbs, M Address (Give address to which approve	d copy of this form is to be sent)
Phillips Petroleum Co. Warren Petroleum Corp.		Address (Give address to which approve POBox, 1231, Midland, 4001 Penbrook, Odessa, 18938 address confuscion, Ok, when	rx ^A 79760 ² 102 Getty 5-1-84
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 34 22 36	1 • · ·	Lips 3-16-74 Warren
•	h that from any other lease or pool, a	give commingling order number:R-66	3/R-4671 3-25-60
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
		fter recovery of sotal volume of load oil as	d must be equal to or exceed top allow
V. TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date First New Oil Run To Tanks	Date of Test	Producting Matness (1 tow, hamp, fee site	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	JUN 13	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie V Oil & Gas	and the second
	•		
A.L. Shacker	Here I .	This form is to be filed in configuration of the second se	ble for a newly drilled or deepens
(Ste	naiwe)	well, this form must be accompan tests taken on the well in accord	ied by a tabalation of the deviation lance with RULE 111.
Engrg. Tech. Spec.	ille)	All sections of this form mus able on new and recompleted well	t be filled out completely for allow ile.
6-8-84		Till out only Sections 1 II	III, and VI for changes of owner m or other such change of condition
)ate)	Separate Forms C-104 must completed wells.	be filed for each pool in multipl

RECEIVED JUN 121984 Hobbs Office Readers June Parties

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