

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.		7. Unit Agreement Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88241-1710		8. Farm or Lease Name Seven Rivers On Unit
4. Location of Well UNIT LETTER I 1500 FEET FROM THE South LINE AND 10 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 22S RANGE 36E NMPM.		9. Well No. 57
15. Elevation (Show whether DF, RT, GR, etc.) 3508' GR		10. Field and Pool, or Wildcat Eunice Seven Rivers Queen South
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/07/81 drilled 18" hole to 34'. RIH w/35' of 13-3/8" OD csg set @ 34'. Cmdt w/2 1/2 yds Redi-mix to surf. Spudded 12 1/4" hole @ 3:30 AM, 10/13/81. Finished drlg 12 1/4" hole to 1392' @ 9:00 PM, 10/15/81. RIH w/8-5/8" OD 24# K-55 csg set @ 1392'. Cmdt 8-5/8" OD csg w/ 500 sx Cl C cmt contg 4% gel, 1/4#/sk Flocele, 2% CaCl<sub>2</sub> followed by 250 sx Cl C cmt contg 2% CaCl<sub>2</sub>. PD @ 12:45 PM, 10/16/81. Circ 197 sx cmt to surf. WOC 20 1/2 hrs. Install wellhead, BOP. Press tstd csg to 1000# for 30 mins, OK. Drlg 7-7/8" hole @ 9:00 PM, 10/17/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Schmidt TITLE Dist. Drlg. Supt. DATE 10/20/81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE

CONDITIONS OF APPROVAL, IF ANY: