

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO, 88240

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.  
LC 032104

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
P.O. BOX 730, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At Surface

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

At proposed prod. zone

BLINEBRY

At Total Depth

7650'

14. Permit No.

Date Issued

8/26/94

12. County or Parish

LEA

13. State

NEW MEXICO

15. Date Spudded  
9/7/94

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)  
9/15/94

18. Elevations (Show whether DF, RT, GR, etc.)  
3339' KB

19. Elev. Casinhead

20. Total Depth, MD & TVD  
7650'

21. Plug Back T.D., MD & TVD  
6160'

22. If Multiple Compl., How Many\*

23. Intervals Rotary Tools  
Drilled By -->

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*

5540' - 5570', BLINEBRY OIL AND GAS

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run

27. Was Well Cored  
No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	32.3#	1227'	12-1/4"	1400	
7"	23,26,29#	7650'	8-3/4"	2495	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"		5473'

31. Perforation record (interval, size, and number)

5540' - 5570'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5540' - 5570'	15750 G SPECTRA FRAC GEL, 79000
	SPECTRA FRAC GEL + 173000# 16/30
	OTTAWA SAND

33. PRODUCTION

Date First Production 9/15/94	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/18/94	Hours tested 21 HOURS	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 283	Gas - MCF 600	Water - Bbl. 99	Gas - Oil Ratio 2120
Flow Tubing Press. 780#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 323	Gas - MCF 685	Water - Bbl. 1113	Oil Gravity - API -(Corr.) 40.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant

TYPE OR PRINT NAME

Darrell J. Carriger

DATE 9/23/94