

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0420

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The  
WEST Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-3

9. API Well No.  
3002527624

10. Field and Pool, Exploratory Area  
BLINEBRY OIL AND GAS

11. County or Parish, State  
LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU pulling unit. TOH with rods. Install BOP. TOH with tubing.
- 2) By wireline set CIBP at 6195'. Cap with 35' cmt.
- 3) Perforate 5540'-70' (30', 120 Holes) with 3 1/8" cased carrier gun, 120 degree phasing, 4JSPF, with full lubricator.
- 4) TIH with 3 1/2" tbg and treating pkr, testing to 9000 psi. Spot 160 gals 15% NEFE acid from 5470'-5570'. Pull pkr up to 5400' and set. Load backside with fresh water and test.
- 5) Acidize perf with 3000 gals 15% NEFE and 120 ball sealers at 6 BPM. Flush to top perf with fresh water.
- 6) Swab back load.
- 7) Install frac tree and flowback lines to pit.
- 8) Mini frac perms with 375 bbls Spectra Frac G-3500, 315 lbs adomite regain at 45 BPM. Evaluate results and alter frac design if necessary.
- 9) Frac perms with 79,000 gals Spectra Frac G-3500, 1580 lbs adomite regain, 187,500 lbs 16/30 Ottawa sand and 48,000 lbs Super LC resin coated sand at 45 BPM. (Max anticipated press 8000psi)
- 10) Release pkr and TOH with tbg.
- 11) TIH with 2 7/8" tbg and clean out sand to PBTD 6160'. TOH.
- 12) TIH with production pkr on 2 7/8" tbg to 5400'. Circulate annulus with packer fluid. Test annulus.
- 13) ND BOP. Install production tree. Swab well in. Place well on test.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE William T. Lackey TITLE Prod. Engineer DATE 8/26/94

TYPE OR PRINT NAME W. Todd Lackey

(This space for Federal or State office use)

APPROVED BY JOE G. LARA TITLE PETROLEUM ENGINEER DATE 9/23/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.