

UNITED STATES N. M. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. H. Blinebry Fed. NCT 3

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T 22 S, R 38 E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

660' FWL & 1980' FWL
(Unit Letter 'C')

At total depth

14. PERMIT NO.

DATE ISSUED

Regular

10 30 81

15. DATE SPUDDED

8 26 82

16. DATE T.D. REACHED

9 23-82

17. DATE COMPL. (Ready to prod.)

11 8 82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3325' (GR)

19. ELEV. CASINGHEAD

3325'

20. TOTAL DEPTH, MD & TVD

7650'

21. PLUG, BACK T.D., MD & TVD

7220'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 7650'

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6663' 7208' Drinkard

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Compensated Neutron, Litho Density,
Dual Laterolog MICRO SFL Natrual Gamma Ray Spectrometry

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1227'	12 1/4"	1440 SX.	0
7"	23#, 26#, 29#	7650'	8 3/4"	2495 SX.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7204'	7204'

31. PERFORATION RECORD (Interval, size and number)

Perforated W/2 JSPF @ 6663', 70' 75', 78', 85',
89', 6713', 62', 70', 79', 88', 6818', 36', 39', 42',
54', 60', 66', 6913', 90', 98', 7009', 90', 94',
7183', 92', 97', & 7208'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6663' 7208'	5600 Gal. 15% NE Acid and 87 BS.
	6000 Gal. Gel 2% KCL 6000 Gal
	20% NEFE Acid, 12000 Gal Gelled Wt.
	12,000 Gal. 20% NEFE Acid & 9000#

33.* PRODUCTION 100 Mesh Sand.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11 7 82		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11 9 82	24	13/64"	→	142	331	15	2331
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
360#		→	142	331	15	30.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

H. S. Messimer

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

NOV 15 1982

NOV 15 1982

DATE 11 10 82

*(See Instructions and Spaces for Additional Data on Reverse Side)

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICOU.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and gauge(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
RED BED	0	1815		T. Anhydrite	1173
SALT	1815	2565		T. Salt	1234
ANHYDRITE &	2565	3065		B. Salt	2397
SALT				T. Yates	2529
ANHYDRITE	3065	3885		T. Seven Rivers	2801
LIME	3885	7474		T. Queen	3302
DOLOMITE	7474	7650		San Andres	3903
				Glorieta	5086
				Blinchry	5508
				Tubb	5960
				Drinkard	6284
				Abo	6517
				Granite Wash	7255
				Granite	7340
TOTAL DEPTH		7650			
PLUG BACK TOTAL DEPTH		7220			

RECEIVED
NOV 17 1982
G.C.D.
PLUGS OFFICE