

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FWL & 1980' FWL
AT TOP PROD. INTERVAL: (Unit Letter 'C')
AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC 032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. H. Blinebry Fed. NCT-3

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T 22 S R 38 E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3325' (GR)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Perforate, Treat and Complete

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 7650'
PLUG BACK TOTAL DEPTH 7583'
9 5/8" OD 32.3# H 40 CSG SET @ 1227'.
7" OD 23# 26# & 29# K 55 CSG ST @ 7650'.

1. Perforate 7" Csg W/1-JSPF from 7516' 7526'.
2. Set pkr. @ 7447'. Acidize perfs 7516' 7526' W/700 Gals. 7 1/2% NEFF acid & 12 Ball Sealers. Flushed W/46 Bbls. 2% KCl Water.
3. Swab Well. SET CIBP @ 7480' & dump 30' Cement on plug. PBTD 7450'.
4. Perforate 7" Csg W/2 JSPF @ 7262', 66, 71, 74, 87, 7308', 14, 17, 20, 24, 28, 34, & 7334'.
5. Set pkr @ 7194'. Acidize perfs 7262' 7337' W/2000 gals. 7 1/2% NEFF Acid & 47 Ball Sealers. Flush W/45 Bbls. 2% KCl Water.
6. Frac perfs. 7262' 7337' W/4536 Gals. gelled 2% KCL Water, 326,000 Cubit Feet N2 & 10,750# 20/40 Sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Dist. Mgr. DATE 11 10-82

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____

NOV 15 1982

RECEIVED

NOV 15 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side
MINERALS INVESTIGATION
ROSWELL, NEW MEXICO

7. Run tubing and pkr. Test well.
8. Pull tubing and p r. Set CIEB @ 7250' & spot 30' Cement on plug PBTB 7220'.
9. Perforate 7" CSG W/2-JSPF @ 6990', 6998', 7009', 90, 94, 7183', 92, 97, & 7208'.
10. Acidize perfs 6990'-7208' W/2000 gals. 15% NE Acid and 32 Ball sealers. Test Well.
11. Acid Frac perfs. 6990'-7208' W/6000 gals. Gelled 2% KCl. 6000 Gals. 20% NEFE Acid and 3000# 100 Mesh in 2 stages using 100# rock salt between stages. Flush W/60 bbls. 2% KCl.
12. Set RBP @ 6968'; & spot 1 ex. sand on plug.
13. Perf. 7" CSG W/2 JSPF @ 6663, 70, 75, 78, 85, 89, 6713', 62, 70, 79, 88, 6818', 36, 39, 42, 54, 60, 66, & 6913'.
14. Set pkr. @ 6593'. Acidize perfs. 6663'-6913' W/3600 gals 15% NE Acid & 55 Ball Sealers.
15. Acid Frac Perfs. 6663' 6913' W/12,000 gals. gelled water containing 6000# 100 mesh sand & 12,000 gals 20% NEFE Acid in 4-stages using from 100# to 200# rock salt between stages. Flushed W/62 Bbls. gelled water.
16. Pull RPB @ 6968'. Ran 2 7/8" tbg & set @ 7204'.
17. On 24 Hr. potential test, ending 11 9-82, well flowed 142 Bbls. oil, 15 Bbls. water and GOR 2331.