N. M. OIL CONS. COMMISSION

HOBBS, NEW MEXICON 1882 DOSTATES

orm 9-331 C

P. O. BOX 1980

SUBMIT' IN

DEPARTMENT OF THE INTERIOR

PLICATE* (Other in. ions on

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reverse aide)

J22

NO. OF ACRES ASSIGNED TO THIS WELL

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rm	approved	l. /		
lget	Bureau	No.	42-R1425	,

DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL	SURVEY		LC032104		
APPLICATION FOR PERMIT TO D	RILL, DEEPEN, C	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	EPEN	PLUG BACK	7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER	SINGLE ZONE	X MULTIPLE ZONE	8. FARM OR LEASE NAME A. H. Blinebry-Fed NCT-3		
Z. NAME OF OPERATOR Texaco Inc.	•		9. WELL NO.		
P. O. Box 3109 - Midland,	Texas 79702_		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in account At surface	rdance with any State re-	quirements.*)	Drinkard 11. sec., T., B., M., OB BLE.		
660' FNL & 1980' FWL At proposed prod. zone		NE NW	Sec. 31, T-22-S, R-38-E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO	WN OR POST OFFICE*		12. COUNTY OR PARISH 13. STATE		
6.7 SE of Eunice, N. M.			Lea N. M.		

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if any) 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS "ASE, FT. Rotary 1320<u>'</u> 7050' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 1981 Nov. 1, 3325' Gr. $\overline{23}$

16. NO. OF ACRES IN LEASE

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55	1225'	1400 CIRCUITATE
7-7/8"	5-1/2"	15.5# K-55	6000'	1750 CIRCULATE
7 770		17# K-55	7050'	

Surface Casing

1200 sxs. Class "H" w/2% CaCl2, 5#/sx Gilsonite, $\frac{1}{2}\#/\text{sx}$ Flocele (15.11 ppg, 1.28 ft³/sx) followed by 200 sxs Class "H" w/2% CaCl₂ (15.6 ppg, 1.18 ft³/sx).

Production Casing: lst stage: 500 sxs. HLW w/10# Gilsonite & ½# Flocele/sx 12.4 ppg, 1.99 ft³/sx) followed by 300 sxs Class "H" w/½# Flocele/sx (15.6 ppg, 1.18 ft³/sx). 2nd stage: 750 sxs HLW w/10# Gilsonite, $\frac{1}{2}$ # Flocele, $\frac{15}{7}$ salt/sx (12.9 ppg, 2.07 ft³/sx) followed by 200 sxs Class "H" w/2% CaCl₂ & $\frac{1}{2}$ # Flocele/sx (15.6 ppg, 1.18 ft³/sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, a any.					_
BIGNED A Stane	Asst.	Petr.	Engr. Mgr.	DATE 10-1-81	 ==
(This space for Federal or State office use)		1			
PERMIT NO.	067 3 0 1981 APPROVA	LDATE			_
APPROVED BY	TITES			DATE	