

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p>SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		<p>8. Farm or Lease Name State "ME"</p>
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		<p>9. Well No. 1-Y</p>
<p>4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23</u> RANGE <u>34</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Antelope Ridge Morrow of <i>Antelope Ridge State</i></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3388' RDB</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 2-11-87. Dig out cellar. Kill well with 45 BW. Install BOP. Release packer and POH with production equipment. Run gauge ring, junk basket to 11950. RIH with 7" CIBP with wireline. CIBP set at 11900 ft. Cap BP at 11900 with 35 ft. cement. R 2-7/8" tubing to 11860. Disp hole with 800 bbls 10# brine gel. Pull up to 11528 ft. Spot 45 sx class H cement plug. Pull up to 8583 and spot 75 sx class H cement plug. Pull up to 6395 and spot a 75 sx class H cement plug. Pull up to 4206 and spot a 75 sx class H cement plug. Pull up to 2014 and spot 75 sx class H cement plug. Pull up to 63 ft and spot a 25 sx surf plug. Finish digging out cellar and cut off wellhead. Erect PXA marker. Fill cellar and clean location. RD and MOSU 2-18-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. Brownlee

Admin. Analyst

3-5-87

APPROVED BY R. Adair TITLE OIL & GAS INSPECTOR

DATE MAY 12 1987

CONDITIONS OF APPROVAL, IF ANY:

2

RECEIVED
MAR 9 1987
OCD
HOBBS OFFICE