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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-1025

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "ME" (own)
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Antelope Ridge Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3363.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to re-perforate the Atoka and acidize as follows:
MISU and kill well as necessary with 2% KCl fresh water. Release packer at 11,995' and 10H. RIH and fish Varn Gun. RIH w/CI BP and set at 12,245'. Dump 20' class H Neat cement on top of CI BP. Perforate Atoka intervals 12,116'-30', 12,153'-63', 12,186'-96' with 4 DPTSPF. RIH with tubing and packer. Set packer at 12,000'. Acidize with 18,000 gals of gelled 20% NEFE HCl, 24,000 gals of X-linked HPG gelled 40* 2% KCl fresh water, and 14,000 gals of CO₂. Flush acid to perfor with 2500 gals of 2% KCl fresh water and 883 gals CO₂. Shut-in for 2 hrs. Howard swab back to recover load. Return well to production.

0+5 NMOCB-#1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE ADMINISTRATIVE ANALYST (SG)

DATE

12/20/85

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY

TITLE

DATE

DEC 27 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 26 1985
U.S. DEPT. OF JUSTICE
HUMAN RIGHTS OFFICE