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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-1025

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "ME" Cow
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1-4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Antelope Ridge Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3363.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-27-85 and POH with dual production equipment. RTHW/CIBP and set at 12,800'. Capped CIBP w/35' cement. Set cement retainer at 11,996' and squeezed with 150 SX class Hecmont. Drilled out cement and retainer from 12,041'-12,125'. Pressure tested squeezed perms to 1500 psi - ok. RTHW/Vann Gun assay. and packer. Set packer at 11,995' and perforated Hobbs 12,255-258', 12,263-67', 12,281-86', 12,350-57', 12,370-78', 12,426'-430', 12,450-54', 12,466-70' with 45PF. Flow tested well, 15-20' flare. Dropped guns and acidized with 5000 gals 15% NEFE HCl and 285 Ball Sealers. MOSU 8-18-85. Connected to salesline and flow tested 7 days - well died. Ran BHP tests. Opened to sales and tested. Operations completed 11-16-85.

PAWD: 11BCPD x 0BWPD x 35MCFD.

0+5 NMOCD- 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 11/20/85

Eddie W. Seay

Oil & Gas Inspector

TITLE

DATE NOV 22 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 21 1985
C. C. B.
MC 234 OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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State	☒	For	☐
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State Oil & Gas Lease No.

LG-1025

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.WELL ☐ GAS WELL ☒ OTHER ☐Name of Operator
AMOCO PRODUCTION COMPANYAddress of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well

WIT LETTER N 660 FEET FROM THE South LINE AND 2030 FEET FROM
WE West LINE, SECTION 11 TOWNSHIP 23-S RANGE 34-E N.M.P.M.

1. Unit Agreement Name

6. Name of Lease Name

State "ME" Cam

9. Well No.

1-Y

10. Field and Pool, or Wildcat

Antelope Ridge Atoka

15. Elevation (Show whether DF, RT, GR, etc.)

3363.9' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:DRILL REMEDIAL WORK ☐
OR ABANDON ☐
OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐WELL PXA Morrow and Squeeze and Repeat Atoka ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISH and kill well w/ brine water. Unlatch short string from Dual pkr SA 11,193' and POH w/ short string. Rel pkr and POH w/ long string. RIH w/ CIBP and SA 12,800'. Cap w/ 35' cmt. RIH w/ CIBP and SA 12,230'. RIH w/ 2 7/8" tbg and pkr. Set pkr at 12,000' and pump into perms to obtain an mfg rate. POH. RIH w/ cmt ret and SA 12,000'. Cmt squeeze intervals w/ 150 sx class H neat cmt. Rev out excess cmt. POH and WOC. RIH w/ bit and DO to CIBP. Prs test squeeze and resqueeze if necessary. When good sqz is obtained, DO CIBP and POH. Prs test sqz to 1500 psi. RIH w/ 2 7/8" tbg and pkr w/ Vann Gun on bottom. Set Pkr at 12,210'. Swab well down to 500'.

0+5 NMOC-H, 1-JKB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mr. R. J. Sexton

TITLE Administrative Analyst

DATE 1 August 1985

ORIGINAL SIGNED BY JERRY SEXTON

ED BY DISTRICT SUPERVISOR

TITLE

DATE

AUG - 5 1985

CTIONS OF APPROVAL, IF ANY:

above pkr. Drop bar and perf Atoka intervals 12,255'-58', 12,263'-67',
12,281'-86', 12,350'-57', 12,370'-78', 12,426'-30', 12,450'-54', 12,466'-70', w/ 4 SPF.
Swab well if necessary to kick off. If necessary, drop guns and acidize
as follows. Run Base GR temp survey from 12,600'-12,000'. Acidize
intervals w/ 5000 gal 15 % NEPE HCL w/ add. Flush w/ 79 bbls cut
brine. Run after treatment survey from 12,600'-12,000'. Swab and kick
off well. MOSL

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AUG - 2 1985

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HARRIS