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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1025

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name State ME Com
9. Well No. 1-Y
10. Field and Pool, or Wildcat Antelope Ridge Atoka

2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>23-S</u> RGE. <u>34-E</u>

12. County Lea

15. Date Spudded 11-30-83	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 8-13-84	18. Elevations (DF, RKB, RT, GR, etc.) 3363.9' GR	19. Elev. Casinghead
20. Total Depth 13600	21. Plug Back T.D. 13360	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 12072'-12378' Atoka	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(see attached)					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12230'	12961'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
12101'-12130' w/2 SPF	12281'-12286' w/2 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12072'-12173'</td> <td>8500 gals 15% HCL</td> </tr> <tr> <td>12072'-12198'</td> <td>2814 gals gel and 1400 gals C02</td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12072'-12173'	8500 gals 15% HCL	12072'-12198'	2814 gals gel and 1400 gals C02		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
12072'-12173'	8500 gals 15% HCL												
12072'-12198'	2814 gals gel and 1400 gals C02												
12072'-12098' w/2 SPF	12255'-12274' w/2 SPF												
12153'-12173' w/2 SPF	12173'-12198' w/2 SPF												
12370'-12378' w/2 SPF	13019'-13020' w/4 SPF (Morrow)												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 125 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 8	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonita Cable TITLE Administrative Analyst DATE 8-21-84

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....

No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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STATE ME COM. No. 1-Y

C-105 Continued

No. 28.

<u>Casing Size</u>	<u>Weight</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Cementing Record</u>
20"	133#	1787'	26"	4850 sx Class C
16"	84#	2460'	17-1/2"	750 sx Lite & 200 sx Class C
13-3/8"	54.5, 61, 72#	1695 & 5100	14-3/4"	1690 sx Lite & 250 sx class C
9-5/8"	53.5#	11790'	12-1/4"	3600 sx Lite & 250 sx Class H
7"	34.58#	11291'-13360'	8-1/2"	500 sx

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