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## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1025

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amoco Production Company	State ME Com
3. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240	1Y
4. Location of Well	10. Field and Pool, or Whichever
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> <u>2030</u> FEET FROM	Antelope Ridge Atoka
THE <u>West</u> <u>11</u> LINE, SECTION <u>23-S</u> <u>34-E</u> RANGE <u>34-E</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> RANGE <u>34-E</u> RANGE <u>34-E</u>	Antelope Ridge Morrow
15. Elevation (Show whether OF, RT, GR, etc.)	12. County
3363.9' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfed Atoka interval 12255'-12378' with 2 SPF using 3" gun. Perfed Atoka 12173'-12198' with 2 SPF, 3" gun. Swab tested 2 days and Ran BHP bombs 1-23-84, set bombs at 11171' in Atoka tubing. POH with BHP bombs, BHP was 5108 psi, static. POH with dual production equipment. Ran blanking plug at 13033'. Perfed 12116'-1213' with 4 SPF. Ran RBP, retrievematic packer, and tubing. RBP set at 12230', packer set at 12220'. Tested RBP to 6000 psi. Released packer, pulled tubing and set pkr. at 11784'. Ran GR/Temp survey and fraced 12072'-12198' with 10000 gals x-linked 40# gel and 5000 gals CO2. Pumped 4000 gals gel with 1.5# per gal interprop and 2000 gals CO2. Pumped 2#/gal sand and screened off after 2814 gals gel and 1400 gals CO2. Ran post GR/Temp survey. Opened to pit on 48/64", 650 PSI. Flow tested and recovered apx 150 BLW. Ran retrieving head and tubing to 12230'. Circulated bottoms up and no gas. Released and pulled RBP and tubing. Ran on-off tool, tubing, and packer. Well began to flow, circulated 2 hrs and well died. Latched onto packer at 12961'. Ran latch assembly, profile nipple, and tubing. Latched onto dual packer at 11162'. Ran 1.81 PSI plug, set at 11180'. Pressured up Atoka side to 800 PSI and set packer. Ran RBP pulling tool and pulled up equalizing prong. Ran 2" RB, probe, and pulled up plug. Set plug in coupling and removed BOP and installed tree. Tested tree to 1000 psi tested OK. Pressured up casing to 1000 psi, OK. Ran 2" pulling tool and attempted to pull up equalizing prong, tagged fill at 12984'. Ran bailer 0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harry C. Clark</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>7-27-84</u>
ORIGINAL SIGNED BY JERRY LEXTON		
DISTRICT SUPERVISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

JUL 27 1984

to 12984 and POH. Swabbed Atoka 18 hrs. Rec apx 180 BLW and burned a 12-15' flare while swabbing. Perfed 13019'-20' with 4 SPF in tubing. Currently flow testing Morrow.

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JUL 27 1984

O.C.D.  
HOBBS OFFICE