STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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C:erator AMOCO PRODUCTION COMPANY	Leas	, State ME Com		Well No.]-Y
LOCATION Unit Sec. OF WELL N 11	Twp. 23	Rge. 34	County	Lea
NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oll or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE
Upper allatelape Redg	Gas	flow	tbg.	
Lower Compl. Morrow	dge Gas	flow	tbg.	
	FLOW TEST N	0. 1	· ·	
Both zones shut-in at (hour, date):	:00 pm 4-7-84			
Well opened at (hour, date):1:00 pm 4-8-84 Upper Completion				Lower Completion
Indicate by (X) the zone producing		· · · · · · · · · · · · · · · · · · ·		Х
Pressure at beginning of test		·····		1500
Stabilized? (Yes or No)				N
Maximum pressure during test				1800
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?				decrease
Well closed at <i>(hour, date)</i> :1:00 pm 4-9	-84 Total Produ	Time On24 h	rs.	
Dil Production 4 bbls; Grav	Gas P ; Durin	roduction g Test 1509	MCF; GOR _	·
cmarks:	-	·		

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FLOW TEST NO. 2

Indicate by (X) the zone producing	Well opened at (hour, date):		Upper – Completion	Lower
Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test During Test: bbls; Grav. During Test: bbls; Grav. During Test: Atoka Zone shut-in I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved MAY 1 7 1984 New Mexico Oil Conservation Division By By District i supervision Title Again at an at motion at the complete of the Test No. 1, de +e0 wild again is thinking a point the complete of the Test No. 1, de +e0 wild again is thinking a point the complete of the Test No. 1, de +e0 wild again is thinking a point the complete of the Test No. 1, de +e0 wild again is thinking a point the complete of the Test No. 1, de +e0 wild again is thinking a point the complete of the Test No. 1, de +e0 wild again is thinkin	Indicate by (X) the zone producing	•••••	1	Completion
Maximum pressure during test	Pressure at beginning of test			
Minimum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure at conclusion of test Well closed at (hour, date): Well closed at (hour, date): During Test: During Test: Atoka Zone shut-in Close Status testing on the test information herein contained is true and complete to the best of my knowledge. Approved MAY 17 1984 I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved MAY 17 1984 By Operator AMOCO PRODUCTION COMPANY By District I supervision By Title Admin. Analyst Date 5-14-64 SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS 1. A that 25 has the end shad again we that on the above and there of the test	Stabilized? (Yes or No)	••••••••••••••••••••••		
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I hereby certify that the information herein contained is true and complete to the best of my knowledge. <u>MAY 17 1984</u> 19 Operator	Remarks:Atoka zone shut-in			
 A packer leikage test shall be commenced on each multiply completed well within seven days after artual completion of the well, and annually thereafter as prescribed by the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical of fracture treatment, and whenever remedial work has been done on a well during which the packer or the rubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division. At least 72 hours prior to the commencement of any packer leikage test, the operator shall also be so notified. The packer leikage test shall commence when both zones of the dual completion are shuttin for pressure such litatrino. Both zones shall remain shuttin until the well-head however, that they need not remain shuttin more than 24 hours. For Elow Test No. 1, one zone of the dual completion shall be produced at the normal tare of preducing which the original pressure recording gauge that the original pressure werus time correcting of the exact time the test of the above. 	By ORIGINAL SIGNED BY JEARY SEXTON	ByBon. Ticle	<i>ita Coble</i> Admin. Analyst	
Cr i	 A packer leakage test shall be commenced on each multiply completed well within seven days after arrual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or frac- ture treatment, and whenever remedial work has been done on a well during which the packer or the rubing have been disturbed. Tests shall also be taken at any time that com- munication is suspected or when requested by the Division. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified. The packet leaking remedial. 	 Flow Test No. 2 shall be con Test No. 1. Procedure for Flow T that the previously produced zone produced. All pressures, throughout the with recording pressure gauges, t tester at least twice, once at the h The results of the above-descr completion of the test. Tests shall Mexico Oil Conservation Distlind Revised 11-01-58, together with the deadweight pressures which were charts, the operator distribution and indicating thereon all pressure that an all and the starts. 	ow Test No. 1, the well shall again nducted even though no leak was i lest No. 2 is to be the same as for Fl e shall temain shut-in while the prev- rentire test, shall be continuously m he accuracy of which must be check beginning and once at the end, of tibed tests shall be filed in triplicate be filed with the appropriate Distri- ting Southeast New Mexico Packer he original pressure recording gauge taken indicated thereon. In lieu of a pressure verus time turve for eas specimine which may be reflected by the	n-licated during Flow low Test No. 1 except nously shut-in zone is essured and recorded cel with deadweight each flow test. within 15 days after et Office of the New leakage Test Form e chafts with all the f ling the aforesiad h zone of each test.

17-2011