

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1025

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State ME Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1Y
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2030 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Field and Pool or Wildcat Antelope Ridge Atoka Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3363.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to reperforate and fracture stimulate as follows:

Kill Morrow (long string) with 10 lb brine. Run in long string with a 1000 psi blanking plug and land in 1.81" F-nipple at ±13,020'. J short string out of Model C selective J-lock seat nipple at ±11200' and pull 2-3/8" tubing. Pull on long string to release Model A-5 dual packer. Come off on/off tool at 12950' and pull 2-3/8" tubing, dual packer, and blast joints. Run 4" hollow carrier casing gun and perforate the Atoka interval 12116'-12130' with 4 JSPF. Run in hole with 7" retrievable bridge plug, retrieving head, 7" packer, 2-7/8" on/off tool with 2.25" profile, and 3-1/2" N-80 workstring. Set retrievable bridge plug at 12230' and set packer at ±11800'. Run before treatment GR/Temperature survey from 11800'-12230'. Frac Atoka perf 12072'-12198' down 3-1/2" workstring at 15 BPM as follows: Pump 10000 gal crosslinked 40 lb gel and 5000 gal CO2 as a pad. Pump 4000 gal crosslinked 40 lb gel containing 1.5 lb/gal 20/40 mesh Interprop and 2000 gal CO2. Pump 4000 gal crosslinked 40 lb gel containing 3 lb/gal 20/40 mesh Interprop and 2000 gals of CO2. Pump 8000 gal crosslinked 40 lb gel containing 45 lb/gal 20/40 mesh Interprop and 4000 gal CO2. Cut R/A material on last 10 bbl. Pump 3000 gal of 40 lb gel (non-crosslinked) and 1600 gal of CO2 to flush treatment to within 100' of top perf. Shut well-in for 2 hrs. Run after treatment Gr/Temp. survey from 11800'-12240'. Flow well to pit and swab well as necessary. Supplemental brief will follow pending swab results.

0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Clark

TITLE Assist. Admin. Analyst

DATE 3-29-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE APR 3 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 2 1984
O.C.D.
HOBBS OFFICE