

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

34. Indicate Type of Lease	State ☒ Fed ☐
35. State Oil & Gas Lease No.	LG-1025

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO REOPEN C-1011 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name State ME Com
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Unit No. 1-Y
4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or adjacent <u>North Antelope Ridge</u> <u>22-23-34</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3388' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate as follows: Move in service unit, kill well, release packer and pull tubing. Run in hole with packer and set at 12,950'. Run in hole with nipple, tubing, tailpipe, seal assembly and on/off tool. Fracture with 9500 gal. gel, 9500 gal CO₂ and 10,500 # 20/40 interprop as follows:

- Pump 5000 gals Terra frac T-40 gel and 5000 gal CO₂ as a pad.
- Pump 1500 gals Terra frac T-40 gel and 1500 gal CO₂ containing 1 lb. 20/40 interprop/gal of gel.
- Pump 1500 gal. Terra frac T-40 gel and 1500 gal CO₂ containing 2 lb. 20/40 interprop/gal of gel.
- Pump 1500 gal. Terra frac T-40 gel and 1500 gal CO₂ containing 4 lb. 20/40 interprop/gal. of gel.
- Flush with 1700 gal Terra frac T-40 gel without crosslinker and 1700 gal. CO₂

Shut in well for 2 hours to allow fracture to close. Flow well and swab as necessary. Recover all load before shutting in. Evaluate and move out service unit.

0+4-NMOCD,H 1-HOU R.E.OGDEN, RM 21.250 1-HOU F.J. NASH, RM 4.206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Asst. Admin. Analyst

DATE 9-12-83

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 15 1983

RECEIVED
SEP 14 1983
O.C.D.
HOBBS OFFICE