STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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 SINTA FE

 FILE

 U.S.G.S.

 LAND OFFICE

 OPERATOR

APPLICATION FOR MULTIPLE COMPLETION

Form C-107

Operator	Cou	nty	Date				
Amoco Production Company		1	7-12-8	33			
Address P. O. Box 68, Hobbs,	NM 88240 Sta	se ate ME Com	Well IY	No.			
Location Unit Section To of Well N 11		wnship 23-S					
All Applicants for multiple completion must complete Items 1, 2, and 4 below.							
 The following facts are submitted: 	Upper Zone	Int	ermediate Zone	Lower Zone			
a. Name of Pool and Formation	Antelope Ridge Atoka			Antelope Ridge Morrow			
b. Top and Bottom of Pay Section (Perforations)	12072'-12378' 12818'-12834'		13214'-50'				
c. Type of production (Oil or Gas)	Gas		-	Gas			
d. Method of Production (Flowing or Artificial Lift)	Flowing			Flowing			
e. Daily Production	* <u>Estimated</u>			<u>Actual</u>			
∑y Estimated Oil Bbls. Gas MCF Water Bbls.	1.9 MMCFD 25 BCPD 1 BWPD		1575 MCFD O BOPD O BWPD				

2. The following must be attached:

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

** c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

(This space for State Use) Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.		have that the information above is true and complies. Have M. Lettingtle Administrative Analyst	ete to Date	the best of 7-12-83	my knowledge
separate application for approval of the same should be filed simultaneously with	(This s Approve	d By ORIGINAL SIGNED BY JERRY SEXTON		Date JUL	151982
	NOTE:	and/or a non-scandalu proration unit in one or more o	f the r	seducies	

** Logs were mailed to your office 4-2-82 and 6-14-82.