

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1025

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator												7. Unit Agreement Name	
Amoco Production Company												8. Farm or Lease Name	
3. Address of Operator												State ME Com	
P. O. Box 68, Hobbs, New Mexico 88240												9. Well No.	
4. Location of Well												1Y	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM												10. Field and Pool, or Wildcat	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>23-S</u> RGE. <u>34-E</u> NMPM												Antelope Ridge Morrow	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead					
11-15-81		4-26-82		8-6-82		3363.9 GL							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
13600		13308				0-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
13214'-13250 Morrow										Yes			
26. Type Electric and Other Logs Run										27. Was Well Cored			
										No			

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
20"	133#	1787	26"	4850 Sx Class C		100SX
16"	84#	2460	17-1/2	750 SX lite, 200 Sx C/C		TCMT 1865
13-3/8"	72# 54.5, 61	1695, 5100	14-3/4	1690 Sx lite, 250 Sx C/C		Circ.
9-5/8"	53.5	11,790	12-1/4	3600 Sx lite, 250 Sx C/H		Surf.

29. LINER RECORD					30. TURING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	11291	13360	500				

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
13214-50'		5000 gal 7-1/2% MS with 1000 SCF N2/bbl	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-23-82		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-6-82	24	16/64			1575		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
7000							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark L. Luman TITLE Assist. Admin. Analyst DATE 9-14-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,750	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka 11,990	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand 4,930	T. Entrada	T.
T. Abo	T. Bone Springs 8,460	T. Wingate	T.
T. Wolfcamp	T. Morrow Lime 12,774	T. Chinle	T.
T. Penn. 10,460	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	556	556	Red Bed	3145	3263	118	Anhy, dolo, sand
556	863	307	Sand	3263	3300	37	Anhy
863	1345	482	Sand, anhy.	3300	3380	80	Anhy, shale
1345	1422	77	Anhy	3380	3552	172	Anhy
1422	1541	119	Anhy, Shale	3552	3700	148	Anhy, sand
1541	1772	231	Anhy	3700	3815	115	Anhy
1772	1872	100	Anhy & sand	3815	4125	310	Anhy, sand, salt
1872	1897	25	Anhy	4125	4245	120	Anhy
1897	1917	20	Shale	4245	4361	116	lime, Dolo
1917	1984	67	Anhy, sand, shale	4361	4685	324	Anhy
1984	2200	216	sand, shale	4685	4918	233	Anhy, shale
2200	2323	123	shale	4918	5042	124	Anhy
2323	2715	392	shale, anhy	5042	7424	2382	lime, shale
2715	3145	430	anhy, Dolomite	7424	7499	75	lime, sand, shale

FROM	TO	FORMATION	THICKNESS IN FEET
7499	7856	Shale, lime	357
7856	8433	shale, sand	577
8433	8798	shale	365
8798	9615	shale, sand	817
9615	9670	lime, sand, shale	55
9670	11605	shale, lime	1935
11605	11790	lime, shale, sand	185
11790	11822	lime	32
11822	11854	lime, shale	32
11854	11984	sand, lime	130
11984	12014	sand, lime, chert	30
12014	12045	shale, lime	31
12045	12066	shale	21
12066	12097	shale, lime	31
12097	12214	sand, lime, shale	117
12214	12238	shale, lime	24
12238	12292	shale	54
12292	12366	shale, lime	74
12366	12451	shale	85
12451	12537	shale, lime	86
12537	12583	shale, chert	46
12583	12879	lime, shale	296
12879	12936	lime, shale, chert	57
12936	13007	lime, shale	71
13007	13092	shale	85
13092	13177	shale, lime	85
13177	13192	shale	15
13192	13254	shale, lime	62
13254	13303	shale, sand	49
13303	13403	shale	100
13403	13426	shale, lime	23
13426	13446	shale, sand, lime	20
13446	13485	shale, sand	39
13485	13503	shale, lime	18
13503	13600	shale, lime, sand	97

RECEIVED

SEP 16 1982

O.C.P.
MOORE