

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

|                        |  |
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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 1025

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Amoco Production Company<br>3. Address of Operator<br>P. O. Box 68, Hobbs, N.M. 88240<br>4. Location of Well<br>UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3363.9 GL<br>12. County<br>Lea | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>State ME Com<br>9. Well No.<br>1 Y<br>10. Field and Pool, or Wildcat<br>Antelope Ridge Morro |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ completion

ALTERING CASING  
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-15-82. Ran Vann system, packer and 2-7/8" tubing. Packer set at 13,100'. Test packer with 500 psi and held O.K. Drop bar and perferd Morrow interval 13214'-50' with 4 SPF. Acidized with 5000 gal of 7-1/2% MS acid with 1000 SCF N2 per bbl with additives. Shut in overnight. Tubing pressure closed 3390 PSI. Open well and ran 4 point test. Shut in well, pending possible dual completion. No further report unit additional work performed.

0+4-NMOCD,H 1-HOU 1-W. STAFFORD, H 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 6-8-82  
Orig. Signed by Les Clements  
APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE JUN 15 1982  
CONDITIONS OF APPROVAL, IF ANY: