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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1025	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3363.9 GL 7. Unit Agreement Name 8. Farm or Lease Name State ME Com. 9. Well No. 1Y 10. Field and Pool, or Wildcat Antelope Ridge Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 5100'. Spotted 140 sacks Class C cement with 2% CACL. WOC 18 hrs. Tested plug to 100 PSI. Tested OK. Perfed 1823'-26' with 1 JSPF through 16" casing. Ran packer and set at 1595'. Pumped 100 sacks Class C cement with 2% CACL and 200 sacks Class C neat into perfs. Pumped 150 sacks Class C with 2% CACL with 1" tubing between 16" and 20" casing. Cemented to surface. Currently drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Freeman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-29-81</u>
Original by Jerry L. Sutton		
APPROVED BY <u>Dale L. Sutton</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		