

(July 1989)

(formerly 2-330)

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UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NMO60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

NM 85940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Urraca Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T-23-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3728' GR

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Strata Production Company

3a. Area Code & Phone No.

505 622-1127

3. ADDRESS OF OPERATOR

648 Petroleum Building

Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL and 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No.

API 30-025-27655

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-27-90

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

3-7-91

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

9004'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Delaware

6615' - 8595'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
16"	65#	600'	17-1/2"	circ.	
10-3/4"	40.5#	4855'	12-1/4"	circ.	
7'5/8"	29.7#	12650'	9-7/8"	1150 sc "C"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6855'	--

31. PERFORATION RECORD (Interval, size and number)

6618'-6628' - 23 .42 holes
7693'-7709' - 14 .42 holes
8558'-8595' - 12 .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6618'-28'	1500 gal 7-1/2%frac
7693'-7709'	1500 gal 7-1/2%frac 7500#
	20/40 + CO2
8558'-8595'	1400 gal 7-1/2%frac 65,000#
	20/40+16/30 sand w/ CO2

33.*

DATE FIRST PRODUCTION

3-18-91

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
3-20-91	24	--		45	Testing	215	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
0-0	35#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE VP Field Operations

DATE April 9, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or communications, or to omit to furnish any true, accurate or complete information, material or data which is required by law to be furnished.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4951'	8510'	Sandstone	Red Beds Rustler Delaware Bell Canyon Bone Springs	600 1220 4951 7058 8511	

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APR 26 1991
H.C.