

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP (Other instruction
verse side) DATE re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Strata Production Company

3. ADDRESS OF OPERATOR
648 Petroleum Bldg. Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980'

14. PERMIT NO. API-30-025-27655 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3728'

5. LEASE DESIGNATION AND SERIAL NO

NM-85940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Urraca Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wild-cat Delaware

11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA

Sec 11, T23S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Re-entry Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rig-up Baber Well Service; Make cut-off and tie back to 10 3/4" csg. stub.
- 2) Drlg. and clean out to 9005'. Pressure up on csg. to 1000# for 15 min.OK. TOH with 3 1/2" drill string.
- 3) TIH with 7 5/8" CIBP and set at 9004'. Put 25' cement on top.
- 4) Run CBL over Zones of interest and prep. squeeze.
- 5) TIH with 7 5/8" Cement Retainer and set at 6733'. Cement with 500 gal. Mud flush ahead, 190sx Cl "H", 10# Micorseal, 5/10% Halad-322, 2# Gilsonite, and 1/4# flocele. Drill out retainer and squeeze. Test csg. to 1000# OK.
- 6) Prep. to complete zones of interest.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank S. Morgan

TITLE VP Field Operations

DATE 4/09/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

REC'D 50

APR 26 1991

REC'D OFFICE