

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM 85940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

648 Petroleum Building Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FSL and 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Urraca Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., S., R., OR BLM. AND SURVEY OR AREA

Sec 11, T-23-S. R-32-E

14. PERMIT NO.

API 30-025-27655

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3728' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Treatment Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Perforate 8558' - 8595'. Treat with 1400 gal 7½% Nefe. Frac with 35,000# 20/40, 25,000# 16/30 and CO2.
- 2) Perforate 7693' - 7709'. Treat with 1200 gal 7½% Nefe. Frac with 7500# 20/40 and CO2.
- 3) Perforate 7500' - 7511'. Treat with 1500 gal 7½% Nefe. Squeeze perfs with 75 sx Cl "H" + 75 sx P.P. with .3% Halide 9. Squeeze to 1200#.
- 4) Perforate 6618' - 28'. Treat with 1500 gal 7½% Nefe. Frac with 32,000# 20/40 and CO2.
- 5) Go in hole with 2-7/8" tubing and set at 8655'. Flange up wellhead. Run in hole with rods and put on pump to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Frank A. Mays*

TITLE VP Field Operations

DATE April 9, 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED

APR 26 1991

REC'D