	ISTRIBUTION ATA FE ILE ILE S.G.S. AND OF ICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	REQUE:	CO OIL CONSERVATION MISSION Form C-104 EQUEST FOR ALLOWABLE Supersedus (MARCA AND TO TRANSPORT OIL AND NATURAL GAS				
1.	Operator HAPPY OIL CO. Address BOX 343 ARTESI Reason(s) for filing (Check proper l Lew Well Recompletion X Change in Ownership	Change in Transporter of: OII Dry Casinghead Gas Con	this we	ar to di se co			
11	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN						
	Lesse Name Triste Draw Fed. Location	Well No. Pool Nume, Including 1 Diamondtail-	-Bone Springs	Kind of Lease State, Føderal	o:Fee Fed.	Lease No. NM19620	
		0'Feet From The <u>South</u> 1 Fownship 23S Range 3		Feel From Ti			
1.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS	1, <sup>-</sup>	LEA	County	
	None of Authorized Transporter of C Koch Oil Company None of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2239, Wichita, Konsas 67201 Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 11 23S 32E	ls gas actually connect NO	ed? When	, <u> </u>		
1	if this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling orde	r number:			
	Designate Type of Complet	ion = (X) $\begin{array}{c} Oil Well \\ X \end{array}$	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res'v	
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
ł	10-30-86	1-1-87	15,950		11,900		
	Elevations (DF, RKB, RT, GR, etc.) 37281 GR		Top Oil/Gas Pay	1	Tubing Depth		
+	Perforations	Bone Springs	Bone Springs-9		10300 Depth Casing Shoe		
	9347-10048 w/ 59 .38 holes				12650		
-		D CEMENTING RECORD					
-	NO NEW CASING SET.	CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEM	ENT	
Ē							
						·····	
	EST DATA AND REQUEST F		fter recovery of total volu	ne of load oll and	d must be equal to or e:	xceed top allou	
	)II, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours Producing Method (Flow		etc.)		
	1-2-87	1-2-87	Pump				
	angth of Test 24 hours	Tubing Pressure	Cosing Pressure 40#		Choke Size		
7	Actual Prod. During Test	Oll-Bbis.	Water-Bbls,		Gas - MCF		
L		208	137		291		
G	AS WELL						
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	Gravity of Condensate		
	feating Mathod (pitot, duck pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-	in) C	Choke Size		
C	ERTIFICATE OF COMPLIANO	CE	OIL C	ONSERVATI	ON COMMISSION		
I	hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED	IAN 919	987, 1	9	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
			TITLE		n		
			This form is to be filed in compliance with RULE 1104.				
N.C. Lieberg			If this is a request for allowable for a newly drilled or deepened				
AGENT (Signature)			tests taken on the w	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
•	1-6-87		Fill out only Se	ctions I. H. H.	I, and VI for change	es of owner,	
	(f)v.	• /	well name or number, or transporter, or other such change of condition.				