

November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Regulations on file)
Form 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-19620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Triste Draw Fed.

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Diamondtail bn Spring

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sect: 11 T23S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Happy Happy Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 343, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit N, 660' from the SL, and 1980' from the WL,

Section 11, Township 23S, Range 32E N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, CR, etc.)

3728 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all members and zones pertinent to this work.)

11-8-86 Drill cement from 7064' to 7120'. Run tbg to 8559'. Drill cement to 8653'. Circ. hole clean and TOH. Lay down blade bit and TIH w/6-1/4 mill tooth bit. Drill cement down to 8716'. Run tbg to 9866. Circulate gas out and drill to 9898. Drill on CIBP and lost fluid temporarily. Drill out CIBP until morning crew arrived. Progress 2834' TD 9898'.

11-9-86 Finish drilling out CIBP. Run tubing to 11141. Circ out heavy mud, very gas cut, Run tbg to 11490 and well started kicking. Circ out gas for 4 hrs. to pit. SIFN. TD 11490 Progress 1592'

11-10-86 TBG -0 CSG -0
Finish running tbg in hole. Tag @ 11900'. Circulate gas bubble out. Rig up and circulate hole w/520 bbls 2% KCL water. Rig down and load out swivel, pump and hyd unit. SIFN. TD 11900 Progress 410'

11-11-86 TBG. -0 CSG -0
TOH and break out 6-1/4 bit. Lay down 8-4-3/4 drill collars. Pick up 7-5/8 lok set plug and 7-5/8 model R PKR> Trip in hole w/tools.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side