

November 1983)
formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Project Number (1004-0135)
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-19620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Happy Happy Oil Company		8. FARM OR LEASE NAME Triste Draw Fed.	
3. ADDRESS OF OPERATOR P.O. Box 343, Artesia, N.M. 88210		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N, 660' from the SL, and 1980' from the WL, Section 11, Township 23S, Range 32E N.M.P.M.		10. FIELD AND POOL, OR WILDCAT Diamondtail bn Spring	
14. PERMIT NO.		15. ELEVATIONS (Show whether ST, RT, OR, etc.) 3728 GR	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-17-86 Shut in over weekend. TBG 225 CSG. -0
Bleed down tbg. to 0 Fluid level 5000'. 100% oil. Release Pr. Flow 10
bbls oil to tank when fluid equalized. TIH and latch onto lok-set plug.
Release plug and pull to 10565'. Set pkr and test to 4000# ok. Test csg.
to 2600# and start taking fluid. Pull to 10066 and spot 250 gal 7-1/2" sra
TOH w/ PKR> Lay down pkr. and rig up schlumberger. TIH w/ 4" csg gun and
perf @
9996, 9998, 10003, 10005, 10006, 10007, 10009, 10010, 10012, 10014, 10015, 10016,
10020, 10021, 10022, 10037, 10047, 10048, SIFN.

11-18-86 TBG -0 CSG -0
Pick up 7-5/8 TST PKR and TIH. Set PKR @ 5500' Pressure test csg. to 3000#
and delaware perms broke down. TIH and set PKR @ 9815". Pressure up on
for. to 1000# and broke. Put away acid on spot. open bypass and circ. acid
to PKR. Shut down and close bypass. Open valve and tbg had built up to
1100#. Pump 5000 gal 7-1/2" SRA + 72 1.3 sp gr ball sealers. Avg. inj.
rate 4-1/2 BPM. Avg press 2500# ISDP - 1300 15min 1300# Open up and flow
to tank on 24/64 chk Flow 52 bbls first hr. and died Rig up to swab. 186
bl wtr. Beginning fl @ surface, ending fl @ 3200. Swabbed back 45 bbls 89
blwtr SIFN.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 09 1986

CARLSBAD, NEW MEXICO