

November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-19620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Happy Happy Oil Company	8. FARM OR LEASE NAME Triste Draw Fed.
3. ADDRESS OF OPERATOR P.O. Box 343, Artesia, N.M. 88210	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N,660' from the SL, and 1980' from the WL, Section 11, Township 23S, Range 32E N.M.P.M.	10. FIELD AND POOL, OR WILDCAT Diamondtail bn Spring
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect: 11 T23S, R32E
15. ELEVATIONS (Show whether M, H, or, etc.) 3728 GR	12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all moorings and zones pertinent to this work.)

11-19-86 Open up and blow down. Flow approx. 5 bbls and died. Rig up to swab back remaining load. Beginning fluid level and surface. Swab back 52 bbls of spent acid wacer and drilling filtrate w/ 5% oil cut. After swabbed dry fluid entry 2-1/2 bph. SION. 37 BLWTR.

11-20-86 Tbg. 40 Csg. -0
Blow tbg press. to 0. TIH w/swab. Beginning FL @ 6500'. First run had approx. 2 bbls oil on top. Swab to SN w/2-5% continuous oil cut. Water analysis shows water to be spent acid and mud filtrate. Very brown and dirty in color w/ large amount of suspended fines. Swab showed approx. 2 BPH fluid entry. Swabbed back total of 40 bbls. fluid. Load water recovered SIFN.

11-21-86 TBG 35 Csg. 0
Beginning Fl @ 7600' Approx 1 Bbl oil on first run. Swab to SN. Swab back 12 BBlS fluid. Set frac tanks. and fill w/ fresh water. Prepare for frac. 11-22-86

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 09 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED
DEC 12 1988
GEO
Lands Office