

November 1983)
formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
1004-0135
1004-0135
1004-0135

1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
NM-19620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Happy Happy Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 343, Artesia, N.M. 88210		8. FARM OR LEASE NAME Triste Draw Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N,660' from the SL, and 1980' from the WL, Section 11, Township 23S, Range 32E N.M.P.M.		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Diamondtail bn Spring	
15. ELEVATIONS (Show whether BP, ST, CR, etc.) 3728 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect:11 T23S,R32E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Re-Entry BLM Approved 10-31-86

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all members and zones pertinent to this work.)

11-22-86 Tbg 65 Csg. 0

Beginning FL @ 7600' 1st run had 1-1/2 bbls free oil on top w/cut increasing to 10% at end of run. Rig down swab and rig up dowell to frac. Frac w/ 2683 bbls + 151 tons co2 + 240,000 20-40 Ottawa sand. Average inj. rate - 23 bpm @ 6100#. ISDP 1925 15min - 1423 shut well in for 3-1/2 hrs Open up on 7/64 chk w/1350. Flow for 10 hrs and open up to 12/64 chk. Flowed back 45 bbls frac fluid overnight. 2643 BLWTR.

11-23-86 Tbg. 1300 # Csg. 0

Flowing back @ 20 bph Open up to 16/64 chk and 1250# @ 18BPH for 6 hrs. No sand in samples. Open to 24/64 @ 4:00 P.M. Tbg. - 925# @ 50 BPH. Flow 509 BBls. to tanks 2136 BLWTR.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 09 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED
DEC 12 1946
CSC
HOBBS-CLARK