Form 9-331 C (May 1963)		OTLODUS TED STATA	5.	(Otl	AIT IN TRII ber instructi reverse side	ons on	Budget Bure	eau No. 42-R1425.	
GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SEBIAL NO.		
APPLICATIC	ON FOR PERMIT	TO DRILL,	DEEPEN,	OR P	LUG BA		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
la. TYPE OF WORK									
D	RILL	DEEPEN	$\square$	PL	JG BACK		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL WELL	GAS REENTRY		SINGLE		MULTIPLE		8. FARM OR LEASE N		
2. NAME OF OPERATOR									
Happy Oil Company							Triste Drav	v Federal	
3. ADDRESS OF OPERATOR									
	P.O. Box 34	З. А	rtesia.	NM 8	8210				
4. LOCATION OF WELL ( At surface	Report location clearly and						10. FIELD AND POOL, Diamondtail	Bn Sprgs	
660' FSL & 1980' FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same							Sec 11, T23S-R32E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 32 miles of Jal							12. COUNTY OR PARISE		
J2 miles	of Jal					1	Lea		
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO.			-	Lea NM OF ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20 BOTA			0. ROTAR	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			12,16	10 1/01			rse unit		
21. ELEVATIONS (Show w)	hether DF, RT, GR, etc.)		· · · · · · · · · · · · · · · · · · ·						
3728' GL							22. APPROX. DATE WORK WILL START* ASAP		
23.	F	ROPOSED CASI	NG AND CEM	ENTINO			ASAP		
	1	ensi	NG AND CEM		PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT S	ETTING DE	РТН		QUANTITY OF CEME	NT	
In place	16"	603		03'		CIRCULATE			
In place	10 3/4"		4845' CIRCULATE		· · · · · · · · · · · · · · · · · · ·				
In place	7 5/8		1	2,650	)'	······	11112 21		

We propose to reenter by drilling out the seven plugs and cleaning out the hole to 12,160' then perforate and stimulate as needed for production. This well was spudded on 4-14-85 by Superior Oil Co. as the Triste Draw Gulf Federal #1. It was approved for P&A on 9-2-86 for Upland Production Co.

MUD PROGRAM: Cut brine to TD.

BOP PROGRAM: BOP's will be installed on the 7 5/8" casing at the offset and tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

SIGNED Port Portugue	Agent for Happy Oil Co. DATE 10-28-86
(This space for Federal or State office use)	APPROVAL DATE
APPROVED BY CONDITIONS OF APPROVAL APPROVAL APPROVAL APPROVAL APPROVAL APPROVAL	

\*See Instructions On Reverse Side