

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. TE\*  
(Other instructions on re-  
verse side)

Form approved.

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 19620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Triste Draw Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamondtail Bone Spring

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-23-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Upland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 481, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FSL &amp; 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3728' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. On or about 4-22-86, MIRU PU.
2. POH any existing pumping equipment and tubing.
3. Run cement evaluation log.
4. Perform remedial cement work as necessary around zone of interest.
5. Perforate Bone Spring formation from 11,406' to 11,421' between existing perforations at 11,401' and 11,425.
6. Acidize and frac new perms as necessary.
7. Swab test and return to production.

8. CHANGE OF OPERATOR FROM CHEVRON USA, INC.  
TO UPLAND PRODUCTION COMPANY.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Michael J. Hedrich*

TITLE Vice President

DATE 4-18-86

(This space for Federal or State office use)

APPROVED BY *C. J. Sgd. Charles S. D. Sgd.*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-22-86

RECEIVED  
JUN 28 1986  
J.L.B.  
FBI OFFICE