

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Superior Oil Company, The

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL

AT TOP PROD. INTERVAL: Section 11

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion Attempt from Atoka Zone to Delaware Zone.

Start 6-6-83

Suspended Operations 9-25-83

See Details on Back

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mr. G.E. Tate TITLE Division Opr. Supt DATE 12-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12-14-84
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD

ENDING 12/10/85

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1976 O - 214-148

1. Set Baker 2-3/8" CIBP inside 2-3/8" tbg at 14,215', below permanent packer @ 14,200'. Tested plug to 1000 PSI, O.K.
2. Dumped 3 sxs sand on top of permanent packer set in 5" casing at 14,200'. Tested casing to 1000 PSI, O.K.
3. Set 1" CIBP at 14,100'. Tested casing to 1000 PSI, O.K.
4. Capped with 35' cmt plug on 6-28-83.
5. Set 1-5/8" CIBP @ 12,093'. Tested to 1000 PSI, O.K. Capped with 35' cmt plug on 6-28-83.
6. Perforated 7-5/8" csg @ 8550' with three shots.
7. Squeeze casing perforations at 8550 with 65 sxs Class H cmt on 7-5-83. PBD 8450'.
8. Perforated 7-5/8" casing @ 5150' w/4 shots on 7-5-83.
9. Pumped 125 sxs Class C Neat cmt thru 7-5/8" csg perforations at 5150' to cmt behind 10-3/4" csg set at 4855'.
10. Perforated 7-5/8" csg at 4540' with 2 shots.
11. Pumped 150 sxs Class C Neat cement thru 7-5/8" casing perforations @ 4540' to cmt behind 10-3/4" casing set @ 4855'.
12. Drilled out cmt 4914-4942'. Tested squeeze holes at 4540' with 1000 PSI, O.K.
13. Perforated Delaware Zone 4994' to 5100' with 170 shots on 7-12-83.
14. Set 1-5/8" CIBP @ 8000' and tested to 1000 PSI, O.K.
15. Squeeze Delaware perfs 4994-5100' with 225 sxs Class C Neat cement. Drilled out cement and tested squeezed perforations 4994-5100 to 1000 PSI, O.K.
16. Perforated Delaware zone 5030-5045' w/31 shots on 8-31-83.
17. Installed pumping equipment & tested well from 9-4-83 thru 9-10-83. Well tested Non-commercial and is Temporarily Abandoned, effective 9-25-83.

Recompletion from Atoka Zone to Delaware Zone