

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-------------------|--|
| NAME OF OPERATOR | |
| DISTRICT | |
| SANTA FE | |
| FILE | |
| U.S.U. | |
| LAND OFFICE | |
| TRANSPORTER | |
| OIL | |
| GAS | |
| OPERATION | |
| PRODUCTION OFFICE | |

Operator
The Superior Oil Company

Address
P. O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Ctl ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner _____ 10-1-83

DESCRIPTION OF WELL AND LEASE

Lease Name Triste Draw Federal Gulf 1 Well No. 1 Pool Name, Including Formation Wildcat (Atoka) Kind of Lease State, Federal or Free Federal Lease No. NM-19620

Location
Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west
Line of Section 11 Township 23S Range 32E, NMPM, Lea, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Refining Company P. O. Box 980, Hobbs NM 88240

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company P. O. Box 2521, Houston, Texas 77001

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
N 11 23S 32E Yes 4-13-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.
X X

Date Spudded 11-25-81 Date Compl. Ready to Prod. 4-14-83 Total Depth 15,950' P.B.T.D. 14,750'
 Elevations (DF, RKB, RT, GR, etc.) 3728' GR Name of Producing Formation Atoka Top Oil/Gas Pay 14,373' Tubing Depth 14,200'
 Perforations 14,373 - 14,584' Depth Casing Shoe 15,950'

| TUBING, CASING, AND CEMENTING RECORD | | | |
|--------------------------------------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 36" | 30" | 40' | Redi Mix |
| 26" | 16" | 600' | 1250 |
| 14 3/4" | 10 3/4" | 4,855' | 5513 |
| 9 1/2" | 7 5/8" | 12,650' | 1150 |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1567 Length of Test 24 hrs Bbls. Condensate/MMCF 0 Gravity of Condensate ---

Testing Method (spiral, back pr.) Back Pressure Tubing Pressure (Shut-in) 4465 Casing Pressure (Shut-in) Pkr Choke Size 11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. E. Tate
(Signature)
Area Production Superintendent
(Title)
(Date)

OIL CONSERVATION DIVISION
JUN 6 1983
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

JUN 6 1983

O.C.D.
HOBBS OFFICE