

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0021 09/15/86 SEC 11 TWP 23S RGE 32E
30-025-27655-0001 PAGE 1

NMEX LEA * 660FSL 1980FWL SEC
STATE COUNTY FOOTAGE SPOT
UPLAND PROD D X D
OPERATOR 1 WELL CLASS INIT FIN
1 TRISTE DRAW FEDERAL
WELL NO. LEASE NAME
3728GR
OPER ELEV DIAMONDTAIL

LEASE TYPE NO. API 30-025-27655-0001
SPUD DATE 04/26/1986 08/14/1986 PERMIT OR WELL I.D. NO. D&AWOG
12000 BONE SPG NOT RPTD STATUS
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15950 OTD 15950 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

17 MI SE HALFWAY, NM

PRODUCTION TEST DATA

ATOKA PERF 14373-14584 001
PERF 14373-14584
BRPG 14373-14584 DEPTH 12000
PTP 1UO 1 UG 1UW 11401-11434 002
BONE SPG PERF 11401-11434
PERF 11401-11434 2500GALS
ACID 11401-11434 1248BBLS 89000LBS SAND
15% HCL
SGFR 11401-11434 20/40 ADDTVC02
100 TONS
12000 LBS BAUX
GEL KCL
PPD WTR W/SG&O

DRILLING PROGRESS DETAILS

UPLAND PROD
BOX 481
MIDLAND, TX 79702
915-682-7570
OWWO: OLD INFO: FORMERLY SUPERIOR OIL CO THE
#1 TRISTE DRAW FEDERAL-GULF. ELEV 3728 GR.
SPUD 11/25/81. 30 @ 40, 16 @ 600 W/1250 SX,

CONTINUED IC# 300257025286

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Petroleum Information
CORPORATION

PI-WRS-GF7
Form No 187

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UPLAND PROD
1

TRISTE DRAW FEDERAL

D X D

DRILLING PROGRESS DETAILS

10 3/4 @ 4855 W/5513 SX, 7 5/8 @ 12650 W/1150
SX, 5 LNR @ 12235-15950 W/510 SX. LOG TOPS:
STRAWN LOWER 13997, ATOKA 14168, MORROW
14760. OTD 15950. PB 14750. COMP 5/3/83.
IPCAOF 2820 MCFGPD. PROD ZONE: ATOKA 14373-
14584.

09/08 LOC/1986/
09/08 15950 TD
COMP 8/14/86, D&A
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 23S RGE 32E
PI# 30-T-0031 01/19/87 30-025-27655-0002 PAGE 1

NMEX LEA * 660FSL 1980FWL SEC SE SW
STATE COUNTY FOOTAGE SPOT
HAPPY OIL
OPERATOR D X DO
1 TRISTE DRAW FEDERAL WELL CLASS INIT FIN
WELL NO. LEASE NAME
3728GR DIAMONDTAIL
OPER ELEV FIELD/POOL AREA

LEASE TYPE NO. PERMIT OR WELL I.D. NO. STATUS
10/30/1986 01/02/1987 OIL-WO
SPUD DATE COMP. DATE TYPE TOOL

12600 BONE SPG BABER WELL SRVCG
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15950 PB 10566 OTD 15950 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

18 MI SE HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FLD CHGD FROM WILDCAT
PROJ DEPTH CHGD FROM 12160
INITIAL CLASS CHGD FROM WSX

TUBING DATA

TBG 2 7/8 AT 10300

INITIAL POTENTIAL

IPP 208BOPD 291 MCFD 137BW 24HRS
BONE SPG PERF W/ 59/IT 9347-10048 GROSS
GTY 42.0 GOR 1423

PRODUCTION TEST DATA

BONE SPG PERF 11401-11434
PERF 11401-11434
BRPG 11401-11434 DEPTH 10566

BONE SPG PERF W/ 20/IT 9996-10048 GROSS
PERF 9996, 9998, 10003, 10005, 10006, 10007, 10009, 10010
PERF 10012, 10014, 10015, 10016, 10020, 10021, 10022, 10037
PERF 10047, 10048

CONTINUED IC# 300257031686

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Petroleum Information

DB a company of
The Dun & Bradstreet Corporation

PI-WRS-CET
Form No 117

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PI# 30-T-0031 01/19/87 30-025-27655-0002 PAGE 2

HAPPY OIL
1

TRISTE DRAW FEDERAL

D X DO

PRODUCTION TEST DATA

BONE SPG PERF W/ 15/IT 9916- 9931
PERF 9916- 9931

BONE SPG PERF 9916-10048 GROSS
ACID 9916-10048 5000GALS
7 1/2% SRA
SWFR 9916-10048 11000GALS 220000LBS SAND ADDTVCO2
151 TONS 20/40

BONE SPG PERF W/ 24/IT 9347- 9394
PERF 9347- 9394
ACID 9347- 9394 3500GALS
7 1/2%
SWFR 9347- 9394 60000GALS 130000LBS SAND
MINI-MAX 20/40

DRILLING PROGRESS DETAILS

HAPPY OIL
BOX 343
ARTESIA, NM 88210
505-746-3549
OWWO: OLD INFO: FORMERLY UPLAND PROD, #1 TRISTE
DRAW FEDERAL. ELEV 3728 GR. SPUD 4/26/86.
30 @ 40, 16 @ 600 W/1250 SX, 10 3/4 @ 4855
W/5513 SX, 7 5/8 @ 12650 W/1150 SX, 5 LNR 12235-
15950 W/510 SX. OTD 15950. COMP 8/14/86. D&A.
11/03 LOC/1986/
12/30 15950 TD, PB 10566, TSTG
12/30 DO TO 11900
01/14 15950 TD, PB 10566
COMP 1/2/87, IPP 208 BO, 291 MCFG, 137
BWP, GOR 1423, GTY 42
PROD ZONE - BONE SPRING 9347-10048

COUNTY LEA

FIELD Wildcat

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OPR SUPERIOR OIL CO., THE

STATE NM

NO 1 LEASE Triste Draw Federal-Gulf

API 30-025-27655

Sec 11, T23S, R32E

MAP

660 FSL, 1980 FWL of Sec

COORD

17 mi SE/Halfway

SPD 11-25-81

6-2-28 NM

CMP 5-3-83

CSC

30-40-set

16-600-1250 sx

10 3/4-4855-5513 sx

7 5/8-12,650-1150 sx

5-1nr-12,235-15,950-510 sx

2 3/8-14,200

WELL CLASS: INITWF FINWFD LSE CODE

FORMATION	DATUM	FORMATION	DATUM

ID 15,950 (MRRW)

PBD 14,750

IP (Atoka) Perfs 14,373-584 *CAOF 2820 MCFGPD. *GOR Dry;
gty (Gas) *.592; *SIWHP 4465; *SIBHP 4497

P.L.C.: Transwestern Pipeline Co.

CONTR Tierra #15

OPR 11-25-81

sub-s

F.R. 11-2-81
PD 16,400 RT (Morrow)
Drlg 1790
TD 4855; Prep Run Csg
Drlg 6060 sd & sh
Drlg 10,340 sd & 1m
Drlg 12,640
Drlg 13,400
Drlg 14,064
Drlg 14,610
Drlg 15,215 sh & 1m
Drlg 15,723
TD 15,950; SI
DST (STRD) (Atoka) 14,544-595, pkr failed
TD 15,950; MORT
TD 15,950; SI
TD 15,950; PBD 14,750; Tstg
Perf (Atoka) 15,504-506, 15,765-768
6-2-28 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal-
Gulf
Sec 11, T23S, R32E

NM
Page #2

5-11-82

Continued

Acid (15,504-768) 2000 gals
Perf (Atoka) 15,276-280
Acid (15,276-280) 1800 gals
Jetted 17 BLW (15,276-280)
Sqzd (15,276-768) 75 sx
PB to 14,750
Perf (Atoka) 14,559-562, 14,582-584 w/4 SPF
Acid (14,559-584) 2500 gals + 1000 SCF N2
per bbl
FARO 520 MCFGPD thru 16/64 chk, TP 410
(14,559-584)

6-2-28 NM

5-18-82

TD 15,950; PBD 14,750; Tstg
Perf (Atoka) 14,373-376, 14,388-392 w/4 SPF
Acid (14,373-392) 2000 gals + CO2
FARO 430 MCFGPD + 7 BWPD thru 14/64 chk,
TP 580 (14,373-392)

5-25-82

TD 15,950; PBD 14,750; SI Eval
FARO 395 MCFGPD thru 8/64 chk, TP 1606
(14,373-584)

6-8-82

7-9-82

TD 15,950; PBD 14,750; SI Eval
TD 15,950; PBD 14,750; Tstg
Frac (14,373-584) 4000 gals methanol +
56,000 gals versa gel + 75 tons CO2 +
42,000# bauxite
Flwd Wtr (est. 2 BPH), CO2 & Gas thru
10/64 chk, TP 3050 (14,373-584)

6-2-28 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal-
Gulf
Sec 11, T23S, R32E

NM
Page #3

7-14-82 TD 15,950; PBD 14,750; Tstg
FARO 1110 MCFGPD + 4 BW in 24 hrs thru
15/64 chk, TP 880 (14,373-584)
7-20-82 TD 15,950; PBD 14,750; SI
FARO 1140 MCFGPD thru 48/64 chk, TP 540
(14,373-584)
8-10-82 TD 15,950; PBD 14,750; WOPT
6-6-83 TD 15,950; PBD 14,750; Complete
Atoka Discovery
LOG TOPS: Red Beds 600, Rustler 1220,
Delaware 4954, Bell Canyon 5030, Cherry
Canyon 5859, Brushy Canyon 7058, Bone
Spring 8511, Wolfcamp 12,060, Permo-
6-2-28 NM

6-6-83 Continued
Pennsylvanian 13,474, Lower Strawn
13,997, Atoka 14,168, Morrow 14,760
LOGS RUN: BHC, CALP, GRL, FDC, CNL,
DILL, MSFL
6-11-83 COMPLETION ISSUED

6-2-28 NM
IC 30-025-70583-81

COUNTY	LEF	FIELD	Wildcat	STATE	NM	
OPR	SUPERIOR OIL CO., THE			API	30-025-27655	
CO	1	LEASE	Triste Draw Federal-Gulf	MAP		
	Sec 11, T23S, R32E			CO-ORD		
	660 FSL, 1980 FWL of Sec				6-2-28 NM	
	17 mi SE/Halfway			SPD	11-25-81	
				CMP	5-3-83	
30-40-set 16-600-1250 sx 10 3/4-4855-5513 sx 7 5/8-12,650-1150 sx 5-1nr-12,235-15,950-510 sx 2 3/8-14,200			WELL CLASS: INIT WF FINWFD LSE. CODE			
			FORMATION	DATUM	FORMATION	DATUM
			ID	15,950 (MRRW)	PBD	14,750
IP (Atoka) Perfs 14,373-584 F 1567 MCFGPD. Pot based on 24 hr test thru 11/64 chk. GOR Dry; gty (Gas) (NR); CP 200; TP 2850						
P.L.C.: Transwestern Pipeline Co.						
CONTR	Tierra #15		OPR/ELEV	3728 GL	sub-s	

	F.R. 11-2-81
	PD 16,400 RT (Morrow)
12-1-81	Drlg 1790
12-8-81	TD 4855; Prep Run Csg
12-15-81	Drlg 6060 sd & sh
12-22-81	Drlg 10,340 sd & 1m
1-5-82	Drlg 12,650
1-12-82	Drlg 13,400
1-19-82	Drlg 14,064
1-26-82	Drlg 14,610
2-2-82	Drlg 15,215 sh & 1m
2-8-82	Drlg 15,723
2-23-82	TD 15,950; SI
	DST (STRD) (Atoka) 14,544-595, pkr failed
3-2-82	TD 15,950; MORT
3-9-82	TD 15,950; SI
5-11-82	TD 15,950; PBD 14,750; Tstg
	Perf (Atoka) 15,504-506, 15,765-768
	6-2-28 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal-
Gulf
Sec 11, T23S, R32E

NM
Page #2

5-11-82

Continued

Acid (15,504-768) 2000 gals
Perf (Atoka) 15,276-280
Acid (15,276-280) 1800 gals
Jetted 17 BLW (15,276-280)
Sqzd (15,276-768) 75 sx
PB to 14,750
Perf (Atoka) 14,559-562, 14,582-584 w/4 SPF
Acid (14,559-584) 2500 gals + 1000 SCF N2
per bbl
FARO 520 MCFGPD thru 16/64 chk, TP 410
(14,559-584)

6-2-28 NM

5-18-82

TD 15,950; PBD 14,750; Tstg
Perf (Atoka) 14,373-376, 14,388-392 w/4 SPF
Acid (14,373-392) 2000 gals + CO2
FARO 430 MCFGPD + 7 BWPD thru 14/64 chk,
TP 580 (14,373-392)

5-25-82

TD 15,950; PBD 14,750; SI Eval
FARO 395 MCFGPD thru 8/64 chk, TP 1606
(14,373-584)

6-8-82

TD 15,950; PBD 14,750; SI Eval

7-9-82

TD 15,950; PBD 14,750; Tstg
Frac (14,373-584) 4000 gals methanol +
56,000 gals versa gel + 75 tons CO2 +
42,000# bauxite
Flwd Wtr (est. 2 BPH), CO2 & Gas thru
10/64 chk, TP 3050 (14,373-584)

6-2-28 NM

LEA

SUPERIOR OIL CO., THE

Wildcat

1 Triste Draw Federal-
Gulf

Sec 11, T23S, R32E

NM

Page #3

7-14-82

TD 15,950; PBD 14,750; Tstg
FARO 1110 MCFGPD + 4 BW in 24 hrs thru
15/64 chk, TP 880 (14,373-584)

7-20-82

TD 15,950; PBD 14,750; SI
FARO 1140 MCFGPD thru 48/64 chk, TP 540
(14,373-584)

8-10-82

TD 15,950; PBD 14,750; WOPT

6-6-83

TD 15,950; PBD 14,750; Complete

*(Atoka) FOUR POINT GAUGES:

Flwd 362 MCFGPD, 4/64 chk, 60 mins, TP 4236

Flwd 512 MCFGPD, 6/64 chk, 60 mins, TP 4015

Flwd 794 MCFGPD, 8/64 chk, 60 mins, TP 3675

Flwd 1567 MCFGPD, 11/64 chk, 60 mins, TP 2851

6-2-28 NM

6-6-83

Continued

Atoka Discovery

LOG TOPS: Red Beds 600, Rustler 1220,
Delaware 4954, Bell Canyon 5030, Cherry
Canyon 5859, Brushy Canyon 7058, Bone
Spring 8511, Wolfcamp 12,060, Permo-
Pennsylvanian 13,474, Lower Strawn
13,997, Atoka 14,168, Morrow 14,760
LOGS RUN: BHC, CALP, GRL, FDC, CNL,
DILL, MSFL

*BHT 202 deg @ 14,572

*Denotes changes & additions

6-11-83

COMPLETION ISSUED

6-18-83

RE-ISSUED COMPLETION

6-2-28 NM

IC 30-025-70588-81

