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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. State Oil & Gas Lease No.	
2. Name of Operator Doyle Hartman		7. Unit Agreement Name	
3. Address of Operator P. O. Box 10426 Midland, Texas 79702		8. Form or Lease Name Otis L. Jones	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>22S</u> RGE. <u>36E</u>		9. Well No. 2	
15. Date Logged 1-29-82		10. Field and Pool, or Wildcat Jalmat (Gas)	
16. Date T.D. Reached 2-6-82		11. County Lea	
17. Date Ready to Prod. 2-18-82		12. Elevation (DF, RKB, RT, GR, etc.) 3513.9 GL	
18. Elev. Casinghead 3513.9		19. Elev. Casinghead 3513.9	
20. Total Depth 3670		21. Plug Back T.D. 3650	
22. If Multiple Completion, How Many -----		23. Intervals Drilled By Rotary Tools 0-3670	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3223-3561 w/20 (Yates-Seven Rivers)		25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run CDN-DSN-GR and Guard Forxo		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8	40.5	423	12 1/4
7	23.0	3670	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
375 (circ)		none	
550 (circ)		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	3597		
31. Perforation Record (Interval, size and number) 20 holes with one hole each at: 3223, 3237, 3277, 3282, 3291, 3296, 3344, 3347, 3459, 3463, 3481, 3509, 3512, 3515, 3535, 3538, 3542, 3546, 3558, 3561.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3223-3561		A/5600 15 % MCA	
		SWF 72,000 + 175,000	
33. PRODUCTION			
Date First Production 2-18-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-18-82	Hours Tested 24	Choke Size 24/64	Flow'n. For Test Period -----
Oil - Bbl. -----	Gas - MCF 323	Water - Bbl. 13	Gas - Oil Ratio -----
Flow Taping Press. -----	Casing Pressure PCP 113	Calculated 24-Hour Rate -----	Oil Gravity - API (Corr.) -----
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Harold Swain
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Larry G. Nimmy</u>		TITLE <u>Engineer</u> DATE <u>2-19-82</u>	