

OIL CONSERVATION DIVISION

PL. O. H. 1-1088

ALBUQUERQUE, NEW MEXICO 87501

Form O-103
Rev. 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
TO	
FROM	
REMARKS	

4. Well Name: _____
5. State Oil & Gas Lease No.: _____

SUMMARY NOTICES AND REPORTS OF WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG DOWN TO A DIFFERENT RESERVOIR. USE FORM O-101 FOR SUCH PROPOSALS.)

6. Well Type: ☐ OIL WELL ☒ GAS WELL ☐ OTHER: _____

7. Unit Agreement Name: _____

8. Name of Operator: _____

9. Form of Lease Name: _____

Doyle Hartman

Otis L. Jones

10. Address of Operator: _____

11. Well No.: _____

P. O. Box 10426, Midland, Texas 79702

12. _____

13. Location of Well: _____

UNIT LETTER: J 1650 FEET FROM THE South LINE AND 1750 FEET FROM

14. Field and Pool, or Tract: _____

THE East 34 22S 36E

Jalmat (Gas)

15. Location (show whether DE, RT, GR, etc.): _____

16. County: _____

3513.9 G.L.

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

17. PROPOSED RE-DRILL WORK ☐
18. TEMPORARILY ABANDON ☐
19. PULL OR ALTER CASING ☐

20. PLUG AND ABANDON ☐
21. CHANGE PLANS ☐

22. RE-DRILL WORK ☐
23. COMMENCE DRILLING OPER. ☐
24. CASING TEST AND CEMENT JOB ☒

25. ALTERING CASING ☐
26. PLUG AND ABANDONMENT ☐

27. OTHER: _____

28. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3670'. Conditioned hole and then pulled and layed down drill string. Ran 82 joints (3673.84') of 7" OD, 23 lb/ft, J-55, ST&C casing equipped with a float shoe and landed casing at 3670' RKB. Cemented casing with 300sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx floreal followed by 250 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt and 1/4 lb/sx floreal. Plug down at 9:00 a.m. CST 2-7-82. Circulated 75 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

29. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature]

TITLE: Administrative Assistant

DATE: February 3, 1982

APPROVED BY: _____

TITLE: _____

DATE: _____

CONDITIONS OF APPROVAL, IF ANY: