

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27684
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2799
7. Lease Name or Unit Agreement Name Tophat AJQ State
8. Well No. 1
9. Pool name or Wildcat Wildcat Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

1. Load well with 2% KCL as needed. Nipple down wellhead and nipple up BOP.
2. TOOH with packer at 9439' and tubing.
3. TIH with open ended tubing and circulate hole with plugging mud.
4. Spot a 50 sack Class C cement plug from 9475-9650' (inside 9-5/8" casing) to abandon perforations 9529-9597' (Bone Springs). WOC. Tag plug at 9475' or higher. If needed, will respot cement plug.
5. Spot a 50 sack Class C cement plug at 5600'.
6. Spot a 50 sack Class C cement plug at 3625'.
7. Spot a 50 sack Class C cement plug at 2060'.
8. Spot a 15 sack Class C cement plug at surface.
9. Install regulation abandonment marker.

NOTIFY OGD-HOBBS (505-393-6161, ext. 112) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 26, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

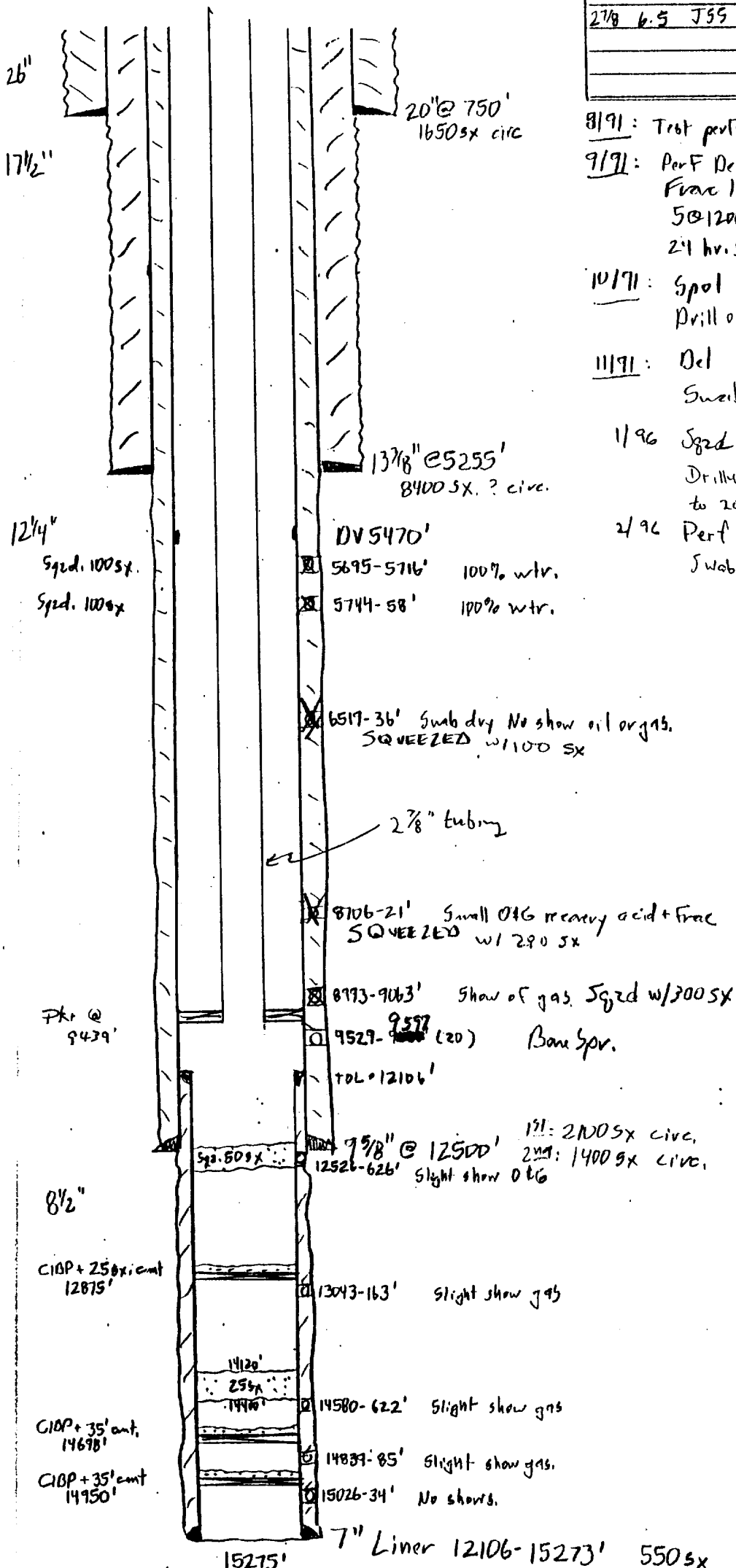
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: lop/lat 1100 71 11 FIELD AREA: 6th Lake
 LOCATION: 1980' ENL, 660' FEL 35-23s-33e 1 Co. NM
 GL: 3639' ZERO: 32' AGL: _____
 KB: 3671' ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: _____

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
20 94 1155 STC	750'
13 7/8 61.68 1155, 580	5255'
9 7/8 53.5 995, P110 LTC }	
4 7/8 500 95, 095 LTC }	12500'
7" Liner 12106 -	15273'
2 7/8 6.5 J55 EVE open ended	



- 8/91: Test perf's 5695-5758' 500/bi. ✓
 9/91: Perf Delaware 8706-8721' (16) 1500g. 15%
 Frac 10,000g. XL +18,000# 20/40 Ottawa
 50-1200 psi. (Screenout w/ 13,000# in form.)
 2 1/2 hr. swab 880/92 BW.
 10/91: Spol 8706 C. C10P hung up 23W'.
 Drill out to 8690'. Spol 4034 C (8612')
 11/91: Del 6517, 20, 21, 32, 36' (10) Acid 500g 7 1/2%
 Swab dry (no show O or G).
 1/96 Sgnd perf's 6519'-36' w/ 100 sx to 2100 psi
 Drilled plug & Sgnd perf's 8706-21' w/ 290 sx
 to 2000 psi
 2/96 Perf BS 9529'-9547' (15) Acid 3000 gal 7 1/2%
 Swab approx 1 BWPH w/ rainbow

" BEFORE "

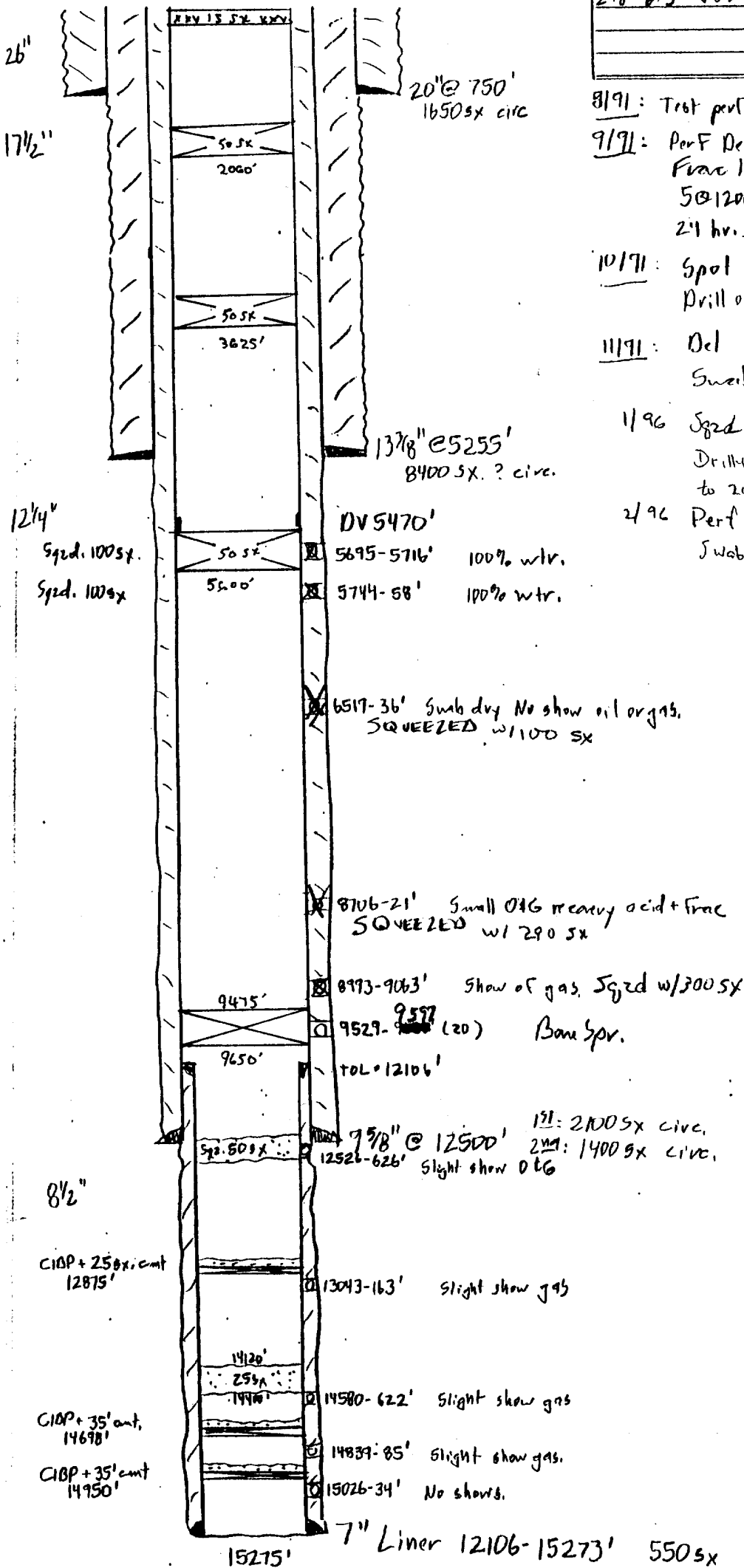
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REVISED: _____

WELL NAME: 10p/11a/1150 FIELD AREA: 2nd Lake
 LOCATION: 1980 ENL, 660' FEL 35-23s-33e 1 Co. NM
 GL: 3639' ZERO: 32' AGL: _____
 KB: 3671' ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: _____

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
20 9" 1155 STC	750'
13 7/8 61.68 1195, 580	5255'
9 7/8 53.5 995, P110 LTC }	
4 7/8 500 95, 095 LTC }	12500'
7" Liner 12106 -	15273'
2 7/8 6.5 J55 EVE open ended	



- 8/91: Test perf's 5695-5758' 500 psi. ✓
 9/91: Perf Delaware 8706-8721' (16) 1500g. 15%
 Frac 10,000g. XL +18,000# 20/40 oil/wg
 5 @ 1200 psi. (Screenout w/ 13,000# in form.)
 24 hr. snub 800/92 BW.
 10/91: Spol 8Vsx C, CIBP hung up 230'.
 Drill out to 8690'. Spol 40sx C (8612')
 11/91: Del 6517, 20, 21, 32, 36' (10) Acid 500g 7 1/2%
 Snub dry (no show O or G).
 1/96 Sgzd perf's 6519'-36' w/ 100 sx to 2100 psi
 Drilled plug & sgzd perf's 8706-21' w/ 290 sx
 to 2000 psi
 2/96 Perf BS 9529'-9597' (15) Acid 3000 gal 7 1/2%
 Snub approx 1 BWpit w/ rainbow

"AFTER"
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REVISED: _____