

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27684
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2799
7. Lease Name or Unit Agreement Name	
Tophat AJQ State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Bone Springs

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-96 - WOC.

1-25-96 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tag cement at 6478'. Rigged up power swivel and rilled out 2' of cement, retainer at 6480' and 62' of cement below retainer. Tested squeeze perforations 6519-6536' to 2000 psi for 11 minutes. No bleed off. TIH and tag cement at 8486'. Continue drilling.

1-26-96 - Continue drilling cement to 8690'. Drilled up CIBP at 8690'. Drilled cement and metal down to 8732'.

1-27-96 - TOOH with tubing, drill collars, stabilizer and bit. Changed out bits. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Tagged up at 8732'. Rigged up power swivel and resumed drilling. Drilled out of cement plug at 8792'. Tested hole at 8706-8721'. Pumping into hole 8706-8721' at 4 BPM at 1000 psi. Tagged retainer at 8890'. Continue drilling.

1-28-96 - Drilled out retainer at 8890'. Drilled out cement below retainer to 9071'. Dropped down to 10117' and circulate casing clean. TOOH with tubing, drill collars,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		CONTINUED ON NEXT PAGE	
SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>2-13-96</u>	
TYPE OR PRINT NAME <u>Rusty Klein</u>	TELEPHONE NO. <u>505/748-1471</u>		

(This space for State Use)	ORIGINAL SIGNED BY GARY WINK FIELD REP. II	FEB 15 1996
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

DISTRICT I  
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6. State Oil & Gas Lease No. V-2799
7. Lease Name or Unit Agreement Name Tophat AJQ State
8. Well No. 1
9. Pool name or Wildcat Wildcat Bone Springs

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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze <input checked="" type="checkbox"/>

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CONTINUED FROM PREVIOUS PAGE:

stabilizer and bit. Shut down.

1-29-30-96 - Shut down.

1-31-96 - Rigged up wireline. TIH with cement retainer and set retainer at 8600'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer at 8600'. Pressured annulus to 800 psi. Established injection rate thru retainer of 2.5 BPM at 1250 psi. Mixed and pumped 150 sacks Class H, 4/10% fluid loss and 150 sacks "H" Neat. With 290 sacks of cement pumped below retainer, squeezed perforations 8706-8721' to 2000 psi. Sting out of retainer and reversed 10 sacks of cement to pit. TOOH with 2-7/8" tubing. Shut down. WOC.

2-1-96 - WOC.

2-2-96 - TIH with bit, drill collars and 2-7/8" tubing. Drilled out retainer at 8600' and 127' of cement. Fell out of cement at 8727'. TIH to 10126' and circulate clean. TOOH with tubing, drill collars and bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-13-96

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Environmenal and Natural Resources Department

Form C-183  
Revised 1-1-89

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10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3639' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Squeeze <input checked="" type="checkbox"/>	

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2-3-96 - TIH with bit, scraper and 2-7/8" tubing to 10197'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tools. Ran CBL/CCL/GR log. TOOH with logging tools. TIH with CIBP. Set CIBP at 8627'. TOOH with setting tool and rigged down wireline. TIH with bit, drill collars and 2-7/8" tubing. Pushed CIBP down to 10184'. TOOH with tubing, drill collars and bit. Shut down.  
2-6-96 - Rigged up wireline. TIH with 4" casing guns and perforated 9529-9597' w/15 .42" holes as follows: 9529, 34, 37, 40, 42, 44, 50, 52, 55, 80, 82, 84, 88, 92 & 9597'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing.  
2-7-96 - Set packer at 9437'. Pressured annulus to 1200 psi. Acidized perforations 9529-9597' (Bone Springs) with 3000 gallons 7-1/2% NEFE acid and ball sealers. Swabbing.  
2-8-96 - Swabbed. Shut well in.  
2-9-96 - Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-13-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

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