

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27684
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2799
7. Lease Name or Unit Agreement Name Tophat AJQ State
8. Well No. 1
9. Pool name or Wildcat Wildcat Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>23S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Squeeze perms <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-96 - Moved in and rigged up pullin gunit. Bled well down. Nippled down wellhead and installed BOP.

1-20-22-96 - TOOH with 2-7/8" tubing. Rigged up wireline. TIH with gauge ring and junk basket to 8420'. TOOH with gauge ring and junk basket. Rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 6582'. Tested casing below packer to 2500 psi for 8 minutes. Pulled up and reset packer at 6471'. Tested annulus above packer to 2400 psi for 10 minutes. Pumped down tubing to establish injection rate into perforations 6519-6536' (Delaware). Pumped 4 BPM at 1400 psi. Unset packer and TOOH with 2-7/8" tubing and packer. Shut down.

1-23-96 - TIH with cement retainer and set retainer at 6480'. TOOH with setting tool. Rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer and establish injection rate of 3-1/2 BPM at 1300 psi into perforations 6519-6536'. Pressured annulus to 900 psi. Mixed and pumped 100 sacks Class "H", .4% fluid loss and 25 sacks "H" Neat. With 1/2 bbl of cement in tubing, squeezed to 2100 psi. Sting out of retainer & reverse casing clean. TOOH with 2-7/8" tubing. Shut down. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-26-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1996