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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hat, 8104 JV-P
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -H- 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 23-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat S. Bell Lake Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3689' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Amend Proposed Depth from 15,125' to 15,350' ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/9/82 Spudded 7:00 PM, Drlg. 26" hole.
2/14/82 Cmtd 20" 94# K55 STC @ 750' w/1650 sx. Cmt circ. WOC.
2/15/82 Csg pressure tested OK. Drlg 17 1/2" hole.
2/26/82 Cmtd 13-3/8" 61 & 68# K55 & S80 @ 5255' w/8400 sx. Cmt Circ. WOC.
2/27/82 Csg pressure tested OK. Drlg 12 1/4" hole.
3/26/82 Cmtd 9-5/8" 53.5# S95 LTC & P 110 LTC, 47# S0095 & D95 LTC @ 12,500'.
Cmtd 1st stage w/2100 sx. Opened DV tool @ 5470' & Circ. Cmt. WOC.
3/27/82 Cmtd 2nd stage thru DV tool @ 5470' w/1400 sx. Circ. Cmt.
3/28/82 Tested csg to 2500 psi for 30 min. OK. Drlg 8 1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 4/27/82
BOB K. NEWLAND

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAY 3 1982
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 30 1982

O.C.S.D.
HOBBS OFFICE