## STATE OF NEW MEXICO

BCA YND WIMLD	ALS U	11 5 7	\HIII	VIL.IN
	1, 1,			
() (§ ) m in (r) (C	) 14 			
3 A H 1 A 7 E				
P 1				
U 1.0.1.		-		
LAND OFFICE	CHE			
PRIMOTERANT	DAS	_		
DETHATOR				
CADMATION OFF	H. II	<b>.</b>	i	L

## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA 7 8	SANTA FE, NEW	MEXICO 87501				
FILE.						
LAND DEFICE	REQUEST FOR ALLOWABLE					
TARASPORTER CAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
CPENATION CADRATION OFFICE CONTROL						
The Superior Oil Comp	any					
P.O. Box 3901, Midlan	d. Texas 79702					
Reason(s) for liling (Check proper bos	· <i>)</i>	Other (Please explain) Eff				
New Well	Change in Transporter of:  Cit X Dry Gas	Western Crude Oil, Inc. name changed to Getty Trading and Transportation Co.				
Recompletion Change in Ownership	Casinghead Gas Conden	-				
I change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	remailer Kind of Lease	Lease No.			
Lease Name	2 Diamondtail (	Comp. Fodoral				
Triste Draw Federal	1 2   Diamonutari (i					
Unit Letter J : 19	80 Feet From The South Line	and 2480 Feet From 1	h• <u>East</u> -			
Line of Section 14 T	waship 23S Range	32E , NMPM, LE	ed County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)			
None of Authorized Transporter of Ci	or Condensate	D O Boy 1142 Midland	Texas 79702			
Getty Trading and Transporter of Co	sportation company asinghead Gas (X) or Dry Gas (	Address (Give address to which approx	red copy of this form is to be sent)			
Vented - Exception to	flare	Is gas actually connected? Whe	'n			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No .				
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.			
Designate Type of Complete		Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	figed pridut			
Perforations			Depth Casing Shoe			
	THRING CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			James has accord to be exceed too allow-			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours.	and must be equal to or exceed top allou-			
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)			
	Tubing Programs	Casing Pressure	Choke Size			
Langth of Test			Gas-MCF			
Actual Prod. During Test	CII-Bola.	Water-Bbls.				
GAS WELL -	Length of Test	Bbis. Condensute/MMCF	Gravity of Conceneate			
Actual Prod. Test-MCF/D		Cosing Pressure (Shot-in)	Chox • Six •			
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)					
CERTIFICATE OF COMPLIA:	NCE	DIL CONSERVA				
		IL AFFRUVII D	1 6 1983			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		BY ORIGINAL SIGNED BY JERRY SEXTON				
above is true and complete to the	ne best of my knowledge and belief.	DISTRICI	30% EVA 12 A			
		TITLE	compliance with mutic 1194.			
4014	G. E. Tate	I)	the same amount drilled of depletion			
G.E. Jate	Minay	well, this form must be accompanied by with aut. ? 111.				
Area Production Superin	ntendent	All sections of this form to	alla.			
	(ule)	able on new and recompleted w	a life and the total the color of the color			
3-11-83	(Jule)		typor other such change of conditions to filled for each pool in noiting			
		arotherd wells.				