

NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 2480' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

1000000

(other) Weekly drilling report & csg. detail

5. PLEASE

NM-11967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Triste Draw Federal

9. WELL NO.

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10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14, T23S-R32E

12. COUNTY OR PARISH	13. STATE
Lea	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3705.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-26-82: Drld to 13,651'. Survey @ 13,651 = 1 1/4"
2-27-82: Drlg @ 13,966'
2-28-82: Drlg @ 14,045'
3-01-82: Drlg @ 14,111'
3-02-82: Drlg @ 14,175'
3-03-82: Drlg @ 14,300'
3-04-82: TIH w/bit @ 14,373'
3-05-82: Circ. for samples @ 14,482'
3-06-82: Circ. bottoms up @ 14,559'
3-07-82: RU Schlumberger - prep to log @ 14,559'
3-08-82: Circ & cond hole. Totco @ 14,559'. Prep test tools.
3-09-82: DST #1 @ 14,388' - 14,559'
3-10-82: Ran multi-shot. Running gyro.
3-11-82: RD logging equip. Circ.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Superintendent

(This space for Federal or State office)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 27 1982

3-24-82

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting; of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit- conditioned for final inspection looking to approval of the abandonment.

CIPO : 1076 O - 214-149

3-12-82: Svc. rig. Circ & woo
3-13-82: RIH w/ 3 1/2" DP
3-14-82: Cmt'd w/100 sx. Class H from 14,000' - 14,300'
(Plug #1). Cmt'd plug #2 13,400' - 12,900'
w/Class H
3-15-82: Set CIBP @ 12,500', cmt'd w/25' on top
3-16-82: LDDP, NO BOP. Install cap on well head
3-17-82: Finished cleaning pits. Released rig @
12:39 P.M. 3-16-82

RECEIVED

APR 30 1982

INDIAN OFFICE