

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 2480' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Weekly drilling report & csg. detail.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/23/82 Drlg. @ 4260'
1/24/82 Drlg. @ 4770'
1/25/82 Svy. @ 4750'. Prep. cmt. csg.
1/26/82 Ran & cmtd. 10 3/4" csg. @ 4850'. Cmtd w/2720 sx 65-35 Poz mix, followed w/400 sx Class C. Circ. cmt. Bumped plug w/2000# - Held O.K. WOC 24hrs.
1/27/82 Drlg. @ 4855'.
1/28/82 Drlg. @ 5680'.
1/29/82 Svy. @ 5784'. Drlg. @ 6200'.
1/30/82 Svy. @ 6279'. Drlg. @ 6726'.
1/31/82 Svy. @ 7223'. Drlg. @ 7318'.
2/1/82 Drlg. @ 7788'.
2/2/82 Svy. @ 7828'. Drlg. @ 8170'.

Subsurface Safety Valve: Manu. and Type (over) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Production Supt. DATE 2/26/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CC: Prod. Supt.
Prod. Supervisor - Subarea
Central Files - Midland

Accountant - Midland
Regulatory - Woodlands
General Accounting - Woodlands

*See Instructions on Reverse Side

MAR 11 1982
U.S. GEOLOGICAL SURVEY
DOWELL, NEW MEXICO

Over

5. LEASE
NM- 1-967
6. IF IAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Triste Draw Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T23S-R32E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3705.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL & GAS
U.S. GEOLOGICAL SURVEY
DOWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State regulations. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and any other information conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Drig. @ 8436'.
Fishing for bit & bit sub @ 8560'.
Recovered fish and drig. @ 8722'.
Drig. @ 9150'.
SVY. @ 9172'. Drig. @ 9500'.
2 DC's in hole.
Recovered fish. Drig. @ 10,125'.
Drig. @ 10,495'.
TIH @ 10,738'.
SVY. @ 10,975'. Drig. @ 11,050'.
Drig. @ 11,375'.
SVY. @ 11,595'. Drig. @ 11,725'.
Drig. @ 12,015'.
Drig. @ 12,200'.
Drig. @ 12,254'.
SVY. @ 12,600'. Logging @ 12,600'.
Circ. and cond. hole.
Ran 7 5/8" cag. and set @ 12,600'.
Cmt. 1-st stage w/600 sx Poz, 125 sx Class H.
125 sx Class H. Cmt. 2-nd stage w/200 sx Poz,
W0 sx Class H, 100 sx Class H, no returns
while cmtg. 2-nd stage. NU BOP.
Tested equip. PU 3 1/2 DP.
Tested csg. to 2500# - O.K. Drig. cmt.
shoe, etc. Drig. @ 12,925'.
Drig. @ 13,415'.

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