

WRS COMPLETION REPORT

COMPLETIONS SEC 11 TWP 23S RGE 32E
PI# 30-T-0020 06/23/88 30-025-29965-0000 PAGE 1

NMEX LEA * 1850FSL 660FWL SEC NW SW
STATE COUNTY FOOTAGE SPOT

HAPPY OIL D
OPERATOR WELL CLASS INIT FIN

2 TRISTE DRAW FEDERAL
WELL NO LEASE NAME

3429GR DIAMONDTAIL
OPER ELEV FIELD/POOL/AREA

API 30-025-29965-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO

06/16/1988 ROTARY AB-LOC
SPUD DATE COMF. DATE TYPE TOOL STATUS

12000 BONE SPG
PROJ. DEPTH PROJ. FORM CONTRACTOR

DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.
LOCATION DESCRIPTION

17 MI S HALFWAY, NM

WELL IDENTIFICATION/CHANGES

FTG CHGD FROM 1980 FSL

DRILLING PROGRESS DETAILS

HAPPY OIL

BOX 343

ARTESIA, NM 88210

505-746-3549

04/27 LOC/1987/
06/21 ABND LOC

IC# 300257011287



COUNTY LEA FIELD Wildcat STATE TX
 OPER SUPERIOR OIL CO., THE API 30-025-27708
 NO 2 LEASE Trista Draw Federal MAP
Sec 14, T23S, R32E CO-ORD
1980 FSL, 2480 FEL of Sec 9-4-30 NM
18 mi SE/Halfway SPD 1-12-82 CMP 9-8-82

CSC

30-40-15 sx
 16-660-700 sx
 10 3/4-4850-3120 sx
 7 5/8-12,600-1025 sx

WELL CLASS: INITWD FIN WSD LSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 14,561(ATOK)		PBD 10,081	

IP(Bone Spring) Perfs 9512-9802 P 206 BOPD + 143 BW. Pot
 based on 24 hr test. GOR 995; gty (NR)

CONTR Resource #25 OPRS ELEV 3706 GL sub-s 19

F.R. 1-4-82
 PD 15,000 RT (Atoka)
 1-19-82 TD 670; Rng 16 csg
 1-26-82 TD 4850; Rng csg
 2-8-82 Drlg 9900
 2-23-82 TD 12,600; Prep Run 7 5/8
 3-2-82 Drlg 14,111 lm & sh
 3-9-82 Drlg 14,482
 3-16-82 TD 14,561; SI
 DST (Atoka) 14,388-561, op 1 hr 17 mins, rec
 4500 FT WCUSH + 90 FT MUD, 1 hr ISIP 3338, FP
 2247-2234, 2 hr FSIP 2968, HP 8311-8330
 3-30-82 TD 14,561; PBD 12,485; WOCU
 Csg collapsed
 PB to 12,485
 8-10-82 TD 14,561; PBD 10,081; Prep Test
 CIBP @ 10,081

9-4-30 NM

8-10-82 Continued
Perf (Bone Spring) 9512-92, 9600-76,
9707-88, 9800, 9802
Acid (9512-9802) 1000 gals
Frac (9512-9802) 220,000 gals + 305,000# sd
8-17-82 TD 14,561; PBD 10,081; Tstg
Flwd 8 BO + 110 BLW in 24 hrs thru 12/64 chk,
TP 220 (9512-9802)
8-24-82 TD 14,561; PBD 10,081; Tstg
Swbd 51 BO + 46 BW (9512-9802)
9-8-82 TD 14,561; PBD 10,081; Ppg
Ppd 65 BO + 192 BW + 150 MCFGPD in 24 hrs
(9512-9802)

9-4-30 NM

9-15-82 TD 14,561; PBD 10,081; Ppg
Ppd 103 BO + 143 BW in 24 hrs (9512-9802)
9-20-82 TD 14,561; PBD 10,081; Complete
Bone Spring Discovery
9-25-82 COMPLETION ISSUED

9-4-30 NM

LC 30-025-10131-41



CONTRACT LEA

FIELD Wildcat

STATE NM

OPR SUPERIOR OIL CO., THE

API 30-025-27708

NO 2 LEASE Triste Draw Federal

MAP

Sec 14, T23S, R32E

CO-ORD

1980 FSL, 2480 FEL of Sec

9-4-30 NM

18 mi SE/Halfway

SPD 1-12-82 CMP 9-8-82

CSC

30-40-15 sx
 16-660-700 sx
 10 3/4-4850-3120 sx
 7 5/8-12,600-1025 sx

WELL CLASS: INIT WD FIN WSDSE CODE

FORMATION	DATUM	FORMATION	DATUM
ID 14,561 (ATOK)		PRD 10,081	

IP (Bone Spring) Perfs 9512-9802 P 206 BOPD + 143 BW. Pot
 based on 24 hr test. GOR *1214; gty *44

CONTR Resource #25

OPRSLEV 3706 GL

sub-s 19

F.R. 1-4-82
 PD 15,000 RT (Bone Spring)
 1-19-82 TD 670; Rng 16 csg
 1-26-82 TD 4850; Rng csg
 2-8-82 Drlg 9900
 2-23-82 TD 12,600; Prep Run 7 5/8
 3-2-82 Drlg 14,111 lm & sh
 3-9-82 Drlg 14,482
 3-16-82 TD 14,561; SI
 DST (Atoka) 14,388-561, op 1 hr 17 mins, rec
 4500 FT WCUSH + 90 FT MUD, 1 hr ISIP 3338,
 FP 2247-2234, 2 hr FSIP 2968, HP 8311-8330
 3-30-82 TD 14,561; PBD 12,485; WOCU
 Csg collapsed
 PB to 12,485
 8-10-82 TD 14,561; PBD 10,081; Prep Test
 CIBP @ 10,081

9-4-30 NM

LEA

SUPERIOR OIL CO., THE Wildcat
2 Triste Draw Federal
Sec 14, T23S, R32E

NM

Page #2

8-10-82 Continued
Perf (Bone Spring) 9512-92, 9600-76,
9707-88, 9800, 9802
Acid(9512-9802)*6000 gals
Frac (9512-9802)*160,000 gals +*30,500# sd
8-17-82 TD 14,561; PBD 10,081; Tstg
Flwd 8 BO + 110 BLW in 24 hrs thru 12/64 chk,
TP 220 (9512-9802)
8-24-82 TD 14,561; PBD 10,081; Tstg
Swbd 51 BO + 46 BW (9512-9802)
9-8-82 TD 14,561; PBD 10,081; Ppg
Ppd 65 BO + 192 BW + 150 MCF/GPD in 24 hrs
(9512-9802)

9-4-30 NM

9-15-82 TD 14,561; PBD 10,081; Ppg
Ppd 103 BO + 143 BW in 24 hrs (9512-9802)
9-20-82 TD 14,561; PBD 10,081; Complete
Bone Spring Discovery
*LOG TOPS: Rustler 1200, Lamar 4932, Base
Salt 8476, Wolfcamp 12,072, Permo-Pennsylvanian
13,510, Strawn 14,030, Atoka 14,208

*Denotes changes & additions

9-25-82 COMPLETION ISSUED
10-23-82 RE-ISSUED COMPLETION

9-4-30 NM
IC 30-025-70732-81