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DISTRIUUTION	W MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND		Poim C +106 Supersedes Old C+106 and C+17 Effactive 1+1+65
LE S.G.S. AND OF FICE	AUTHORIZATION TO TRAI	AND AND NATURAL	GAS -
RANSPORTER OIL GAS			•
PROPATION OFFICE	:		
Anadarko Petroleum	Corporation		
P. O. Box 2497	Midland, Texas 79702		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Picase explain) Change in Owners	hip Effective:
New Well L Recompletion	Cil Dry Ca: Casinghead Gas Conden		
Change in Ownership X f change of ownership give name and address of previous owner <u>A</u>	nadarko Production Compa	ny, P.O. Box 2497, Midl	and, Texas 79702
DESCRIPTION OF WELL AND I	LEASE	Kind of Let	Lease Na.
E.W. Walden "#"	Vell No. Fool Name, Including F 12 Penrose Skelle	ofmation Ende	eral cr Fee
E.w. walden A	North	e and 1350 Feet From	The West
Unit Letter;;		37Е . ммрм.	Lea County
	mship 22S Range		
DESIGNATION OF TRANSPORT None of Authorized Transporter of Cu Shell Pipeline Company	TER OF OIL AND NATURAL GA	DO Boy 1910 Midland	proved copy of this form is to be sent) d, TX 79701 proved copy of this form is to be sent)
Nome of Authorized Transporter of Cas Texaco Producing Inc.	singhead Gas 🐧 or Dry Gas 🔤	P.O. Box 3000, Tulsa,	OK 74102
If well produces oil or liquida,	Unit Sec. Twp. Pge.	la gas actually connecteur	July 1982
	M 15 22S 37E	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v
Designate Type of Completion	On - (X) i i Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top OIL/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, erc.)	Name of Producing I carried		Depth Casing Shoe
Perforations			
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	foll and must be equal to or exceed top allow
OIL WELL 1 Date First New Cil Run To Tenks	able for this	Preducing Method (Flow, pump. g	az lift, etc.)
	Tubing Pressure	Casing Pressure	Cheke Size
Length of Test		Water-Bbis.	Gas-MCF
Actual Pred. During Test	Cii-Bbis.		11
		BELS. Condensate AMOF	Gravity of Condensate
GAS HELL Actual Fred. Teat-MCF/P	Length of Test		Cheke Size
Testing kiethod (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Fiers we (Sbat-in)	
. CERTIFICATE OF COMPLIA			RVATION COMMISSION
I hereby certify that the rules an Commission have been complied above is true, and complete to	d regulations of the Oil Conservati d with and that the information giv the best of my knowledge and belie	CHSTERSTERS	BY JERRY SEXTON SUPERVISOR
100	1	TITLE	d in compliance with RULE 1104.
Signature)			companied by a tabulation of the deviat
Senior Administrati	ive Specialist	All soctions of this fo able on new and recomplet	ted wells.
July 22, 1985	(Dure)		• 1, 11, 111, and VI for change of condit insporter, or other such change of condit 4 must be filed for each pool in milt
	1	The second se	

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